	**	
NEW MEXICO OIL CONSERVATION MECELLANEOUS REPORTS (Submit to appropriate District Office as per	ON COMMISSION SON	Form C-103 Revised 3-55) F/CE OCC .
COMPANY Starolind Oil and Goo Company	Commission Rates	^M 9:10
COMPANY Stanolind Oil and Gas Company (Address)		
LEASE E. H. Byers NE/4 WELL NO. 8 UN	NIT B S A T	19-S R 34-E
	OOL Hoobs	
This is a Report of: (Check appropriate block)	Results of Test	of Casing Shut-off
<u> </u>		or casing blue or
Beginning Drilling Operations	X Remedial Work	
Plugging	Other	
In accordance with Form C-102 filed 2-24-56, the and results obtained. Acidize with 500 gal 15% Reg acid On retest 3-1 water in 24 hrs 48.77 MCF gas.	.9-56 , well pumped 44	
FILL IN BELOW FOR REMEDIAL WORK REPOR' Original Well Data:	TS ONLY	
DF Elev. 3626 TD 4175 PBD _ Prod.	Int. 3950-4175 Comp	l Date 12-29-31
Tbng. Dia 2m Tbng Depth 4175 Oil String		
Perf Interval (s) Open Hole Interval 3950-4175 Producing Form		
Producing Form	nation (s) San Andres	
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	2-16-56	2-19-56
Oil Production, bbls. per day	_25	
Gas Production. Mcf per day		

R D C G Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. 14.89 1118 Gas Well Potential, Mcf per day Witnessed by end Gas Company (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Original Signed by Name RALPH L. HENDRICKSON Name Title Position Field Superintendent Date Company