

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
<p>2. Name of Operator Amoco Production Company</p>		8. Farm or Lease Name South Hobbs (GSA) Unit
<p>3. Address of Operator P. O. Box 68</p>		9. Well No. 28
<p>4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.</p>		10. Field and Pool, or Wildcat Hobbs (GSA)
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3624' DF</p>		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU-SU 12-2-86. Pump 10 bbl water down tubing and 50 bbls down casing. Install BOP. POH w/production equip. RIH w/Howco 6-5/8" cement retainer and set at 3749. Cement w/100 sacks Class C neat and 60 sacks Class C. 4# per sack Tuff plug. Disp w/1/4 bw. Squeeze pressure 450#. P out of tool and dump 2 sacks. 35 sacks below tool and 57 sacks in formation. Reverse out 66 sacks. Disp hole 125 bbls 10# brine water. RIH 2-3/8" tbgr open ended to 2975 ft and spot 50 sack Class C neat plug. Pull up to 1600 ft and spot 50 sack Class C neat plug. Perf 200-201 4 SPF. Pump 10 bbl 10# brine gel at 3 BPM. 1/4 bbl return out 13" casing. Cement 400 sacks Class C neat. Unable to circulate cement. Disp 4-1/2 bw. Tag at 115 ft. Circulate hole w/22 sacks Class C neat. Cut off casing and wellhead. Install plate and 1" ball valve approx 4 ft below surface. Fill cellar w/38 sacks Class C cement. RDMO-SU 12-5-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee Steve Brownlee

TITLE Admin. Analyst

DATE 12-16-86

APPROVED BY Rasnik

TITLE OIL & GAS INSPECTOR

DATE JAN 23 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 17 1986

**OCD
HOBBS OFFICE**