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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-77

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.
5. Elevation (Show whether DF, RT, GR, etc.)
3624' DF
6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐
7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs (GSA) Uni
9. Well No.
28
10. Field and Pool, or Whdeat
Hobbs GSA
12. County
Lea

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-8-81. Pulled tbg & pmp. Ran retrievable bridge plug, pkr & tbg w/bridge plug set at 3800'. Capped bridge plug w/15' sand. Pulled tbg & pkr. Ran csg inspection log. Ran tbg & pkr to 2000'. Displaced w/brine water & 12 lbs per gal of mud. Raised tbg & pkr & set pkr at 1273'. Perf at 1580' w/tbg gun w/4 JSPF. Cmt w/400 sacks Class C. Circ 50 sacks. Raised tbg & pkr to 39'. Perf 249' w/4 SPF. Cmt w/500 sacks Class C. Ran pkr & set at 39'. Ran pkr & set at 39'. Cmt w/250 sacks Class C w/3% CACL. Pulled tbg & pkr. Ran tbg, drill collars & bit. Drilled cmt 227-68'. Pulled tbg, drill collars & bit. Ran tbg & pkr to 64'. Cmt w/50 sacks CAL-SEAL & 250 sacks Class C with 5# Gilsonite/sack & 1# Flocele/sack. Pulled tbg & pkr. Ran bit, drill collars & tbg. Drilled out cmt 150'-272'. Ran tbg & pkr to 39'. Cmt w/77 sacks Class C w/3% CACL. Reversed 35 sacks to pit. Pulled tbg & pkr. Ran bit, drill collars & tbg. Drilled out cmt 65'-260'. Tagged cmt at 1473'. Drilled out cmt 1280'-1606' & perf 1580'-81'. Drilled out cmt 1606-1714'. Circ. mud out of hole. Pulled tbg, drill collars & bit. Ran retrievable bridge plug & set at 1400'. Spotted 15' sand on bridge plug. Perf 1000' w/4 SPF. Ran cmt retainer & set at 890'. Cmt w/500 sacks Class C w/2% CACL. Reversed 8 sacks to pit. Drilled cmt 883-1015'. Ran tbg & retrieving head to 1400' & circ sand of bridge plug. Pulled bridge plug. Ran tbg & retrieving head to 3900'. Circ. sand off bridge plug. Pulled tbg & bridge plug. Ran pmp & tbg. Moved out service unit. Pmp tested 48 hrs & pmp 58 BO, 1816 BW, & 445 MCF. Returned well to production.

0+4-NMOC, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 11-13-81

APPROVED BY Jerry Sexton
CONDITIONS OF APPROVAL, IF ANY:
Det. L. Supp

TITLE

DATE