

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name SOUTH HOBBS (GSA) UNIT
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name SOUTH HOBBS (GSA) UNIT
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714	9. Well No. 28
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat HOBBS-GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3624' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair - Casing Leak Survey</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

In an effort to eliminate subsurface fluids from surface casing propose place approx 75 sq Class C Cement between 13" CSA 212 and 9 5/8" CSA 2780' and fill annular space.

TD- 4225'
PB- 4140'
4 1/2" Liner 3854-4183'
6 5/8" CSA 3950' w/ 150 SY
9 5/8" CSA 2780' w/ 300 SY
13" CSA 212 w/ 150 SY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy L. Yoakum

TITLE ADMINISTRATIVE ASSISTANT

DATE OCT 7 1975

APPROVED BY 0+2- NMOCC-A

TITLE OIL & GAS

DATE

CONDITIONS OF APPROVAL, IF ANY:
1- RRY