

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>	9. Well No. <u>27</u>
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3629' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER Acidize to increase injectivity ☒

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize to increase injectivity as follows:
POH with injection equipment. RIH with PPI pbr, collar locator, retrievable fluid plug and 2 3/8" workstring. Set pbr at 4185'. Acidize with 2800 gals of 15% NE HCl w/additives and flush with 35 bbls fresh water. 2IH with RFC valve. Break down the following intervals 4180-76, 72-66, 56-48, 40-33', and 13-08' w/50 gals per ft of 15% NE HCl w/add (treat 1' at a time. Pump any remaining acid into top perf. to be treated (4108'). Pull pbr to 4070 and set pbr. Retrieve RFC valve and fluid plug. Flush with 0+5 NMOC, 4 1-JRB 1-FIN

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Asst. Admin. Analyst DATE 12-1-84

APPROVED BY Edie W. Seay TITLE Oil & Gas Inspector DATE DEC - 4 1984
CONDITIONS OF APPROVAL, IF ANY:

35 bbls water. Release pkr and POH with workstring and pkr.
RIH with injection pkr and 2 $\frac{3}{8}$ " coated tlg. Set pkr at app
3810'. Return well to injection at a max rate and pressure of 750
BWPD and 400 psi.

RECORDED

DEC - 1984