

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-71

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 27
4. Location of well UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or whidcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3629' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-13-82. Pulled packer and tubing. Ran tubing, drill collar, and mill. Worked mill to 4011'. Pulled out of hole. Ran tubing to 4100' and spotted 8 sacks sand. Pulled back to 4119'. Dumped 5' of calseal on sand. Ran packer and tubing. Packer set at 3860'. Established injection rate of 4 barrels per minute at 0 psi. Pulled tubing and packer. Ran cement retainer and set at 3860'. Squeezed with 300 sacks class C neat cement and 50 sacks class C with 5# per sack Tuff-plug. Displaced with 36 barrels of water. Pumped 50 sacks class C neat and 76 sacks thickset. Pulled out of retainer. Reversed out 56 sacks. 68 sacks in formation and 22 sacks below tool. Pulled out of hole. Ran 6-1/4" bit with tubing. Drilled cement retainer and cement to 4259'. Circulated hole clean. Pulled out of hole. Tested squeeze to 1000 psi for 15 minutes. Lost 150 psi. Spotted 100# hydromite. Ran electric line. Tagged bottom at 4245'. Perforated intervals 4097'-4106', 4108'-13', 4133'-36', and 4176'-80' with 2 JSPF. Ran 1 joint tailpipe, packer, and tubing to 4216'. Tailpipe landed at 4216' and packer set at 4185'. Acidized with 3500 gallons 15% NE HCL. Maximum pressure 1000psi. Raised tailpipe to 4114'. Spotted 200 gallons 15% NE HCL. Pulled tubing and packer. Ran tubing and packer. Packer set at 3811'. Displaced backside with 70 barrels packer fluid. Tested packer to 500 psi for 30 minutes. Tested OK. Commenced injection 12-29-82. Injection 1040 barrels of water per day on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 1-12-83APPROVED BY Eddie W. Sea TITLE OIL & GAS INSPECTOR DATE JAN 14 1983

CONDITIONS OF APPROVAL, IF ANY:

0+5-NMOCD, H 1-HOU 1-W. Stafford, HOU DMF

RECEIVED

JAN 13 1983

**O.C.D.
HOBBS OFFICE**