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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 27
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or indicate Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3629' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Programs or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to improve injection conformance by cement squeezing channels to San Andres zone I as follows: Pull tubing and packer. Plug back from TD to 4125' with sand. Cap with 5' of Calseal. Set a packer at approx. 3875' and establish injection rate into perfs. Pull the packer. Set a cement retainer at approx. 3875'. Cement squeeze with 200 sacks class C neat cement followed by 50 sacks class C cement with 5# Tuf-plug/sack. Tail in with 100 sacks class C neat cement. Reverse out excess cement. Drill out cement retainer and cement to 3966' and pressure test. Drill out cement to 4040' and pressure test. Drill out cement to 4065' and pressure test. Drill out cement to 4120' and pressure test. Drill out remaining cement, sand, plastic, and pea gravel to 4244'. Plug back from TD with 15' Calseal. Perforate 4097'-4106', 08'-13', 33'-36', and 74'-80' with 2 JSPF. Set a treating packer at approx. 4185' with 15' tailpipe on bottom. Pump 500 gal 15% NE HCL. Pull up and reset the packer at approx. 4125'. Acidize in 2 equal stages with 3000 gal 15% NE HCL containing 1 gal corrosion inhibitor/1000 gal acid, separated by 350# graded rock salt and 100# 100 mesh salt in 300 gal 30# gelled brine. Flush with fresh water. Release packer and pull up bottom of tailpipe at approx. 4094'. Spot 200 gal NE HCL over perfs. Pull packer and tailpipe. Run injection packer and tubing. Set packer at approx. 3850'. Load backside with inhibited fluid. Return well to injection.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. German

TITLE Assist. Admin. Analyst

DATE 11-8-82

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY
DISTRICT 1 SUPR

TITLE

DATE

NOV 10 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 9 1982

O.C.D.
HOBBBS OFFICE