

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection

Name of Operator
Amoco Production Company

Address of Operator
P. O. Box 68, Hobbs, NM 88240

Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
27

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3629' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Convert to injection <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-26-81. Ran a retrievable bridge plug and set at 2800' and capped with 15' of sand. Perforated 2700' w/4 JSPF. Ran cement retainer and set at 2640'. Pumped 300 sacks Thickset and 200 sacks Class C. Reversed out 1/3 bbl. cement. Perforated 2070 w/4 SPF. Drilled retainer set at 2028'. Ran cement retainer and set at 1956'. Pumped 365 sacks cement and circulated 20 sacks. Drilled out cement and retainer to 1960'-2076'. Tag cement retainer and drilled 2645'-2799'. Cement retainer set at 2607'. Squeezed perf at 2700' with 200 sacks Class C with additives. Reversed out 40 sacks. Tag cement at 2628'. Drilled out 2628'-2703'. Ran a retrievable bridge plug and set at 3939'. Perforated 3932'-41', 3947'-53', 3963'-66', 3972'-76', 3986'-92', 3994'-4002', 4074'-78' and 4082'-85'. Packer set at 3847'. Acidized with 7500 gallons 15% NE-HCL acid. Packer set at 3824'. Tailpipe at 3917'. Acidized with 2500 gal. 15% NE HCL acid. Placed well on injection.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary Mitchell TITLE Admin. Analyst DATE 7-31-81

APPROVED BY Jerry Sexton DATE AUG 3 1981

CONDITIONS OF APPROVAL, IF ANY: