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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. Name of Operator Amoco Production Company</p>		<p>7. Unit Agreement Name South Hobbs (GSA) Unit</p>
<p>2. Address of Operator P.O. Drawer A, Levelland, Texas 79336</p>		<p>8. Form or Lease Name South Hobbs (GSA) Unit</p>
<p>3. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM <u>west</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.</p>		<p>9. Well No. 27</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3629' DF</p>		<p>10. Field and Pool, or Wildcat Hobbs-GSA</p>
		<p>12. County Lea</p>

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-3-78. Pulled rods and tubing. Ran tubing and packer. Set packer at 3950' and ran tracer survey. Found channeling from Grayburg perforations 4002-27' to Zone I. Pulled tubing and packer and ran retainer set at 3907'. Squeezed perforations 4002-27 w/150 sx Class C cement in 3 stages. Reversed out 52sx cement and pulled tubing. Drilled retainer at 3907'. Drilled cement 3910-65. Top of 4 1/2" liner at 3965'. Tested casing to 1000# for 30 min. Test OK. Tagged cement 3966' and drilled cement to 4028'. Top of retainer at 4043'. Tested 4 1/2" liner to 1000# for 30 min. Test OK. Perforated 4002-27'. Drilled retainer at 4052' and cement to 4109'. Tested casing to 1000# for 30 min. Test OK. Drilled retainer to 4110'. Pulled tubing, drill collars and bit. Perforated 4092-4104, 4108-12, 4136-40, 4148-56, 4166-72 with 2 jet shots per foot. Ran packer to 4052' and spotted 200 gal 15% NE acid. Set packer and acidize w/3000 gal 15% NE acid and 200 lbs. mothballs in 500 gal of 30# gel water. Installed pumping equipment and returned to production. Production after workover was 19bbbl oil, 186bbbl water and 161mcf gas in 24 hrs.

OC 4-4-78
COMP 5-8-78

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Sexton TITLE Asst. Administrative Analyst DATE 5-30-78

APPROVED BY Jerry Sexton DATE JUN 02 1978

CONDITIONS OF APPROVAL, IF ANY
0+4-NMOCC-H 1-Div 1-Susp 1-DLP