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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISS.  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

HOBBS CTB-2

I. **Operator** PAN AMERICAN PETROLEUM CORPORATION **NAME CHANGED**  
**Address** BOX 68, HOBBS, N. M. 88240 **FROM: PAN AMERICAN PETR. CORP.**  
**Reason(s) for filing (Check proper box)** **TO: AMOCO PRODUCTION CO.**  
New Well ☐ **Change in Transporter of:** **EFFECTIVE 2-1-71**  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
**Other (Please explain)** **CHANGE NAME OF LEASE**  
**FROM STATE A-2 R/A A**  
**EFFECTIVE - 1-1-71**  
If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
STATE A	21	HOBBS - GSA	State, Federal or Fee	STATE A-1212
Location				
Unit Letter		Feet From The	Line and	Feet From The
M	990	South	990	WEST
Line of Section	Township	Range	NMPM,	County
A	19-S	38-E	LEA	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPE LINE Co	MIDLAND TEXAS
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS PETROLEUM Co	BARTLESVILLE OKLA
If well produces oil or liquids, give location of tanks.	Unit Ser. Twp. Rge. Is gas actually connected? When
	B 9 19 38 YES

If this production is commingled with that from any other lease or pool, give commingling order number: PLC-2

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

AREA SUPERINTENDENT

(Title)

NOV 20 1970

(Date)

044-NMCCC-H  
1-RC Jy-ATTN: WJWulf  
1-SUSP  
1-RPV

OIL CONSERVATION COMMISSION

APPROVED NOV 24 1970, 19

BY

SUPERVISOR DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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DEC 23 1970

OIL CONSERVATION COMM.  
HOUSTON, TEXAS