

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

**September 18, 1953**  
 (Date)

**Hobbs, New Mexico**  
 (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Stanolind Oil and Gas Company**  
 (Company or Operator)

**State A Tract 4**  
 (Lease)

**Hewgley Drilling Company**  
 (Contractor)

Well No. **21** in the **SW**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$  of Sec. **5**

T. **19-S**, R. **38-E**, NMPM., **Hobbs** Pool, **Lea** County.

The Dates of this work were as follows: **September 7, 1953 to September 9, 1953 Inclusive.**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
 (Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

On September 7, 1953 ran 4290' of 5½" casing landed at 4299' with DV tool at 1626. Cemented first stage with 105 sacks cement mixed 4% gel plus 105 cubic feet perlite followed by 110 sacks neat cement. Circulated 6 hours and cemented second stage with 100 sacks neat cement. After 24 hours WOC tested 5½" casing with 1025 psi for 30 minutes with no drop in pressure. Drilled DV tool and tested casing with 1025 psi for 30 minutes with no drop in pressure. Drilled firm cement to 4280' and tested casing with 1025 psi for 30 minutes, and as there was no drop in pressure, completion operations were resumed.

Witnessed by **T. S. Holden**  
 (Name)

**Stanolind Oil and Gas Company**  
 (Company)

**Head Roustabout**  
 (Title)

Approved: **OIL CONSERVATION COMMISSION**

*S. J. Stanley*  
 (Name)

**Engineer District 1**  
 (Title)

**SEP 21 1953**  
 (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Keith J. Hunt*

Position **Production Foreman**

Representing **Stanolind Oil and Gas Company**

Address **Box 68, Hobbs, New Mexico**