

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P. O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>51</u>
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Convert to injection PMX-134</u> ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Propose to convert to injection as follows:
POH with thg, esp, and RBP (at 4060'): Plug back 4245 - 4150 with
~ 13 ft³ sand. Cap sand with 10' cal sand. New PBTD will be 4140'
RIH and set cmt retainer at 3900'. Pump 50 sxs self stress I
followed by 50 sxs class C w/add. Reverse out excess cmt, POH,
and WOC. Drill out to 4050' and test to 1000 psi. Drill out to
4100' and pressure test to 1000 psi. Drill out to 4245 and circ hole
clean. RIH with PPI pbr to 4225'. Run fluid plug and RFC valve
045 NMOC, H 1-JRB 1-FJN 1-GCC.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
CHD Mary C. Clark TITLE Asst. Admin. Analyst DATE 2-26-85
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE FEB 28 1985
CONDITIONS OF APPROVAL, IF ANY:

Acidize in 1' intervals perfs 4170-76, 80-84, 90-4208, and
4218-20' w/50 gals of 15% NE HCl per ft. (1500 gals total)
Pull plug and plug. RIH with injection equipment, set plug at
3880'. Commence injection at 1000 BWIPD @ 200 psi.

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FEB 27 1985

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HOLDS OFFICE