Result of Production Stimulation See reverse side.

N.

NEW MEXICO OIL CONSERVATION

Santa Fe, New Mexic

AUG 21 1953

Depth Cleaned Out.....

WELL RECORD CONSERVA COMMISSION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in OUINTUPLICATE.

	WELL COR	EMUTEI	A			State A	Tract 4	
Stano	<u>lind Oil</u>	and Gas Company or Ope	rator)	Y			(Lease)	
No. 2	l.	in SE	¹ /4 of	SW 1/	4, of Sec 5	T	19-5,	R. 38-E , NMPN
. 110	Hobbs	,	, .		Pool,	Lea		Count
•••••	auwua oo		Sout	h	line and	2310	feet from	West li
is	22\ E	leet from.			LC I No	A-12	L2	
ection		If S	State Land	the Oil an	d Gas Lease No.	G 1	July 27.	, 19
ling Comm	nenced	117 °			19	was Completed		, 20
e of Drill	ling Contract	or	HOWA	Ley Dr	riting combi	r.r.A		
ress	• • • • • • • • • • • • • • • • • • • •		Midl	and, T	e x as			
ation abov	ve sea level a	t Top of Tubi	ng Head	3614'	*****	The info	rmation given i	s to be kept confidential un
Not (confiden	tial	, 19					
				OI	L SANDS OR ZO	ONES		
	1.07	0	.					to
1, from	щот	Y	01		No. 5	from		to
2, from			.to		N- 6	f		to
3, from			.to		No. 6	, irom		to
				IMPOI	RTANT WATER	SANDS		
lude data	on rate of w	ater inflow ar	nd elevation	to which	water rose in hol	e .		
1 from				to			feet	
2 from				to	·····		feet	
2 from				to			feet	
, 3, 110mm				to			feet	
. 4, irom			••••					
					CASING RECO	RD		
SIZE	WEIG PER F		W OR SED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	ONS PURPOSE
					Float			Surface String
-5/8" -1/2"	29.35t				Float		4070 - 413	1
							<u></u>	
]	MUDDING	AND CEMENT	ING RECORD		
	CALLE OF	WHERE			метнор		MUD	AMOUNT OF
SIZE OF HOLE			EMENT	USED	GRAVITY		MUD USED	
	8-5/8"	2971	250		Horro Plug			
l _H	5-1/2*	43071			Howso Plug			
	-2-4	1	GU. L	t. perl				
1# -7/8#	7 - 27 - 22				<u> </u>			
			REG	CORD OF	PRODUCTION	AND STIMULA	TION	
					PRODUCTION No. of Qts. or G			t.)

ORD OF DRILL-STEM AND SPECIA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Cubic (ools were	used from	feet to feet to		1.0	•	feet tofeet
					and from		feet tof
		77		DUCTION			
Put to			26, 19				
OIL WELL:		he product	ion during the first 24 hours was	04	b	arrels of l	iquid of which 78.5 %
	w G	ravity	% was emulsion;2	1.5	% wat	er; and	% was sediment. A.I
GAS W			ion during the first 24 hours was		M.C.F. 1	olus	barrels
т.,	lie	quid Hydro	carbon. Shut in Pressure	lbs.			
			PEN ON TO DAY				
	2.1013 IN	DICALE	BELOW FORMATION TOPS (IN C Southeastern New Mexico	ONFORMAN	ICE WIT	H GEOG	
T. Anl	hy	545					Northwestern New Mexico
]						Ojo Alamo
		DE 60					Kirtland-Fruitland
			= · · · · · · · · · · · · · · · · · · ·				
			T. Simpson T. McKee				
			T. Ellenburger				Menefee
Γ. Gra	yburg	•••••••	T. Gr. Wash				2004046
Γ. San	Andres	4054	T Granite			-	Mancos
Γ. Glo	rieta		T. Bowers	3270	•	T.	Dakota
Γ. Dri	nkard		T				Morrison
T. Tub	bs		Т.				T CIMI.
			T				
			т	•	·		
T. Miss	3	······································	T				
	Ι	Thickness	FORMATI	ON RECO	RD	les : :	
From	То	in Feet	Formation	From	То	Thickness in Feet	Formation
) 1.272	1272 1490	1272	Red Bed				
490	1565	218 75	Red Bed and Shale Red Bed and anhydrite				
565	1662	97	Red Sed, Lime & anhydrit				
.662	1730	68	Red Bed, Lime Anhy. & sa	11		i	
730	2180	450	Shale, anhy. and salt				
180	2960	780	Anhydrite and salt				
9 6 0 17 1	3171 32 5 1	211 80	Anhydrite				
251	3321	70	Anhydrite and gyp Anhydrite				
321	3329	8	Anhydrite and lime				i e
329	3 359	30	Anhydrite				
3 5 9	3435	76	Anhydrite and lime				
435	3457	22	Anhydrite				
457	3565	108	Anhydrite and lime				
	3600 3 73 5	35 135	Jime Anhadmita and ma				
565 600		134	Anhydrite and gyp. Anhydrite and lime				
600	3869		Gyp and lime			_	
	3869 3879	10	AND GIRT TIME		- 1		
600 735		431	Lime			Ì	
600 73 5 8 6 9	3879						
600 735 869	3879				3		
600 735 869	3879						
600 735 869	3879						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	August 18, 1953
Company or Operator Stanolind Oil and Gas Company	Address Box 68, Hobbs, New Mexico
" Range Man 1	Address box 00, fiobbs, New Pexico Position or Title. Field Superintendent
	The same of the sa