

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 208H
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-

SUNDRY NOTICES AND REPORTS ON WELLS

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>		2. Unit Agreement Date
3. Name of Operator <u>Amoco Production Company</u>		8. Lease No. <u>South Hobbs (GSA) Unit</u>
4. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>		9. Well No. <u>39</u>
5. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NEPM.		10. Field and Pool, or Allotment <u>Hobbs GSA</u>
11. Elevation (Show Warner DF, RT, GR, etc.) <u>3631' KB</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☒ Convert to Injection

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert to injection as follows:
POH with rods, pump, and tlg. RIH and set pbr. at 3900'. Pressure up
backside to test for leaks. (if detected attempt to isolate the damage and a
supplemental brief will be issued for repair) Establish an injection rate
into the Grayburg and POH. RIH with workstring, tag CIBP set
at 4035'. Pull up 5' and spot 25 svs class 'c' cement across the interval
3900-4030'. POH and WOC. Drill out to 4025' and test squeeze to
1000 psi (if squeeze doesn't hold supplemental brief will be issued).
Drill out cement and CIBP. Clean out to 4279' and POH. Perforate
9+5 NMOC, H. 1-J.R. Barnett, Hon Rm 21.156 1-F.J. Nash, Hon Rm 4.206 1-GCC 1-Retro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Gary C. Clark TITLE Asst. Admin Analyst DATE 10-10-84

APPROVED BY ORIGINAL SIGNATURE OF THE SECRETARY
DEPARTMENT OF ENERGY AND MINERALS

TITLE _____ DATE NOV - 6 1984

4186-4208', 4212-46' with 2 JSF using a 3 1/8" hollow carrier csg.
gun. RIH with PPI injection pkr. with collar locator, set at 4246'.
Run the tool with the fluid plug and RFC valve installed.
Acidize in 1 ft intervals the perforated intervals 4186-4208'
and 4212-4246' with 75 gals of 15% NE HCl per ft. (4200 gals
total) POH with pkr. and tbg. RIH with an injection pkr. and
plastic coated tbg. Set the pkr. at 3850'. Load the backside
with a corrosion inhibited fluid. Turn well to injection.
Limit the pressure to 400 psi and the rate to 1000 BWPD. Well
to be pressure limited.

RECEIVED

OCT 11 1984

O.C.O.
HOBBS OFFICE