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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator AMOCO PRODUCTION COMPANY | 8. Farm or Lease Name South Hobbs (GSA) Unit |
| 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 | 9. Well No. 39 |
| 4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M. | 10. Wild and Pool or Wildcat GSA |
| 11. Elevation (Show whether DF, RT, GR, etc.) 3631' KB | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in rigged up service unit 3-7-84, rods parted, ran fishing tool and pulled rods. Set cast iron bridge plug at 4035'. Ran baker 5-1/2" X 2-7/8" model Lok-Set packer, set at 3898'. Loaded and tested casing to 500 psi, OK. Pumped 150 gal of 15% NE HCL. Flushed with 24 bbl. fresh water. Released packer and pulled out of hole. Ran mother hubbard, 2-7/8" tubing, and mother hubbard landed at 4031'. Nippled down blow out preventer and ran pump and rods. Pressure tested pump to 500 psi, tested OK. Pump tested 3 days last 24 hrs. pumped 13 bbl oil, 89 bbl water, 2 MCF. Well is currently producing.

O+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Petro Lew

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry C. Clark TITLE Assist. Admin. Analyst DATE 4-9-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 10 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 10 1984

O.C.D.
HOBBS OFFICE