

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 39
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, CR, etc.) <u>3631'</u> KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-11-80. Pulled production equipment and tubing. Set a retrievable bridge plug at 1441'. Ran pipe recovery log 1200' to surface. Retrieved the bridge plug. Perforated a 1 ft. interval at 1120' with 4 JSPF. Set a cast iron bridge plug at 1190'. Pumped 35 BFW and circ. 30 bbls out intermediate casing. Set a cement retainer at 1080'. Pumped 250 sacks class C with additives into perf at 1120'. Displaced tubing to cement retainer. Tagged retainer at 1190' and drilled out to 1191'. Drilled retainer and cement 1091'-1120'. Perforated at 350' with 4 SPF. Set a packer at 259'. Cement with 300 sacks class C. Circulated 213 sacks to surface and 87 sacks to pit. Pulled packer and drilled out 285'-355'. Drilled cement and cast iron bridge plug 1187'-1190'. Re-covered both cast iron bridge plugs. Drilled out cement retainer, hydromite, and sand 4089'-4279'. Perforated intervals 4122'-30', 39'-48', 52'-58', 83'-4205', 12'-17', and 20'-46' with 2 SPF. Set a packer at 4166'. Pumped 1000 gal 15% HE acid with 2 gal corrosion inhibitor and 400# rock salt in 6 bbls gelled brine. All acid tagged with radioactive material. Pumped 1000 gal acid mixture and flushed with 25 BFW. Pulled packer. Set a retrievable bridge plug at 4170' and a packer at 4098'. Acidized zone II with 1500 gal acid mixture and flushed with 25 BFW. Reset the packer at 4030' and the bridge plug at 4080'. Acidized Grayburg perf with 1000 gal acid mixture in 2 equal stages separated
O+4-NMCD, H 1-HOU 1-SUSP 1-CLF (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assistant Admin. Analyst DATE 6-18-82
ORIGINAL SIGNED BY
JERRY SEXTON
APPROVED BY DISTRICT 1 SUPP. TITLE _____ DATE JUN 21 1982
CONDITIONS OF APPROVAL, IF ANY:

by 150# rock salt in 4 bbl gelled brine. Flushed with 25 BFW. Squeezed perf at 3969'-4043'. Pulled packer and bridge plug. Moved out service unit 11-28-80. Pump tested for 168 hrs. and pumped 3 B0, 358 BLW, 3215 BW, and 48 MCF. Returned well to production.

RECEIVED
JUN 21 1982
G.C.D.
FIELD OFFICE