| NO. OF COPIES RECE | <br>_ |  |
|--------------------|-------|--|
| DISTRIBUTION       |       |  |
| SANTA FE           |       |  |
| FILE               |       |  |
| U.\$.G.\$.         |       |  |
| LAND OFFICE        |       |  |
| TRANSPORTER        | OIL   |  |
|                    | GAS   |  |
| OPERATOR           |       |  |
| PRORATION OFFICE   |       |  |
|                    |       |  |

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| SANTA FE   | REQUEST FO  | R ALLOWABLE   | Supersedes Old C-104 and C-110<br>Effective 1-1-65                        |
|--|---|---|---|
| FILE   | AND   |   |   |
| U.S.G.S.   | AUTHORIZATION TO TRANS  | SPORT OIL AND NATURAL GA  | AS  |
| LAND OFFICE  |   |   |   |
| TRANSPORTER GAS .  |   |   |   |
| OPERATOR   |   |   |   |
| PRORATION OFFICE   |   |   |   |
| AMOCO PRODUCTION COM   | MPANY   |   |   |
| BOX 367, ANDREWS, T  | EXAS 79714  |   |   |
| Reason(s) for filing (Check proper box)  |   | Other (Please explain)  LEASE UNITIZE   | D 1-1-75  |
| New Well   | Change in Transporter of:  Oil Dry Gas  |   |   |
| Recompletion   | Casinghead Gas Condense   | THE FORMERLY STA  | TE A # 22   |
| Change in Ownership  |   |   |   |
| f change of ownership give name<br>and address of previous owner   |   |   |   |
| DESCRIPTION OF WELL AND L  | EASE   Well No.   Pool Name, Including For  | mation Kind of Lease  |   |
| SOUTH HOBBS (GSA) UNIT   | 39 HOBBS GS   | State, Federa   | or Fee StATE H1212  |
| Location   | 60 Feet From The SOUTH Line   | and 660 Feet From   | The WEST  |
| Unit Letter;;  |   | 38-E , NMPM, LE   | <b>Q</b> County   |
| Line of Section 5 Town   | isinp / J J   | ,   |   |
| DESIGNATION OF TRANSPORT   | ER OF OIL AND NATURAL GAS   | Address (Give address to which appro  | ved copy of this form is to be sent)                                      |
| Sur DIDE LINE  | -0-   | MIDLAND /EXA  | 5   |
| Name of Authorized Transporter of Casi   | inghead Gas or Dry Gas  | Address (Give address to which appro  |   |
| PHILLIPS PETROLE   | SUM CO  | BARTIES VILLE Is gas actually connected? Wh   | nen .   |
| If well produces oil or liquids, give location of tanks.   | B 9 19 38   | YES   | NA  |
| If this production is commingled with  | h that from any other lease or pool, g  |   | Plug Back   Same Res'v. Diff. Res'  |
| Designate Type of Completio  | 011 11011   | New Well Workover Deepen  | Plug Back   Same Res'v. Ditt. Res'  |
| Date Spudded   | Date Compl. Ready to Prod.  | Total Depth   | P.B.T.D.  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation   | Top Oil/Gas Pay   | Tubing Depth  |
| Perforations   |   |   | Depth Casing Shoe   |
|  | TURING CASING AND   | CEMENTING RECORD  |   |
|  | CASING & TUBING SIZE  | DEPTH SET   | SACKS CEMENT  |
| HOLE SIZE  | CASING & TUBING SIZE  |   |   |
|  |   |   |   |
|  |   | f l l   | il and must be equal to or exceed top all                                 |
|  | OR ALLOWABLE (Test must be a  | epth or be for full 24 hours)   | to dila mass or a quant   |
| . TEST DATA AND REQUEST F  | able for this de  | eptit of de joi just be the   | 7:6   |
| . TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks   | Date of Test  | Producing Method (Flow, pump, gas   |   |
| OU. WELL   |   | Producing Method (Flow, pump, gas  Casing Pressure  | Choke Size  |
| OIL WELL Date First New Oil Run To Tanks   | Date of Test  | Producing Method (Flow, pump, gas   |   |
| OIL WELL Date First New Oil Run To Tanks Length of Test  | Date of Test Tubing Pressure  | Producing Method (Flow, pump, gas  Casing Pressure  | Choke Size  |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  | Date of Test Tubing Pressure Oil-Bbis.  | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.   | Choke Size  |
| OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test   | Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test                            | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  | Choke Size  Gas-MCF  Gravity of Condensate                                |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  | Date of Test Tubing Pressure Oil-Bbis.  | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.   | Choke Size  Gas-MCF   |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.) | Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in) | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER           | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.) | Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in) | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER           | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.) | Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in) | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.) | Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in) | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size                    |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.) | Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in) | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION |

1- DIV ADMINISTRATIVE ASSISTANT 1-JE4 1-0BP (Title) 1-505 P 1-RR1 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.