	N.					the	(Revised 7/1/52) (Form C-105)
							- FIVIER
				NEW MEXICO	O OIL CONSI	ERVATION	ANTESTON C
			Dun	•	Santa Fe, N	lew Mexico	UG 21 1953
			HUH	LIPATE	-		
			U[WELL R	I UIL CUNSE	RVATION LOWINISSION
							OBBS-OFFICE
					17 6	the state of the	Form 101 was cont not
			later than t	wenty days after co	mpletion of wel	l. Follow instructions	Form C-101 was sent not s in Rules and Regulations
	AREA 640 AC	BES	of the Com	mission. Submit in	QUINȚUPLICA	ATE.	
LOCA	TE WELL CO	RECTLY	_		-	rta A Branch A	
Star	olind Oi	(Company or Ope			St	ate A Tract A	•
Well No. 8	8	in N W		¹ /4, of Sec	, т. ј	.9 S, R.	
iven no							County.
							W est line
							, 19. 53
							, 10
							be kept confidential until
Not	Confiden	tial	, 19			ormation given is a	
			c	DIL SANDS OR ZO	DNES		
No. 1. from.	4090		to 4288	No. 4,	, from	to.	
-			.to				
10. <i>3</i> , 110111.							
				ORTANT WATER	,		
				h water rose in hole			
No. 4, from.			to			feet	
				CASING RECO	RD		
	weig	HT NEV	vor	KIND OF	CUT AND		
SIZE	PER F		AMOUN		PULLED FROM	PERFORATIONS	PURPOSE
3-5/8	29.35			Float	· · · · · · · · · · · · · · · · · · ·	288-4090	Surface String Oil String
<u>j-1/2"</u>		l New	4331	Float		1200-4090	ULL SEFINE
				G AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD Gravity	AMOUNT OF MUD USED
<u> </u>	8-5/8"	294	250	Howeo Plug			
7-7/8"	5-1/2*	4307	315 ax + 10	Show eo Plug		-	*
		<u> </u>	cu. ft. per	<u> 11te</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations with 500 gal reg. 15% acid.

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Result of Production Stimulation. See Reverse Side.
Depth Cleaned Out

......

H CORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools we	ere used fromQ	feet to	feet, and from	feet to	feet
Cable tools we	re used from	feet to	feet, and from	feet to	feet.
		PROD	UCTION		
Put to Produci	ng. July 1,	, 19 53			
OIL WELL:	The production during the fir	rst 24 hours was	321barrels of 1	liquid of which93.6	% was
	was oil;			% was sed	iment. A.P.I.
	Gravity				
GAS WELL:	The production during the fir	st 24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in l	Pressurelbs			
Length of Tim	e Shut in				

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico					Northwestern New Mexico		
Т.	Anhy1543	Т.	Devonian	Т.	Ojo Alamo		
T.		Т.	Silurian		Kirtland-Fruitland		
B.	Salt	Т.	Montoya		Farmington		
Τ.	Yates	Т.	Simpson		Pictured Cliffs		
Т.	7 Rivers	Т.	McKee		Menefee		
Т.	Queen		Ellenburger	Т.	Point Lookout		
Т.	Grayburg	T.	Gr. Wash	Т.	Mancos		
т.	San Andres. 4060	Т.	Granite		Dakota		
Т.	Glorieta	Т.	Bowers - 3275		Morrison		
Т.	Drinkard	Т.			Penn		
Т.	Tubbs	Т.		Т.			
Т.	Abo	Т.		Т.			
т.	Penn	Т.		Т.			
Т.	Miss	Т.		Т.			

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
3283 3639 3765	1380 1454 1731 1,69 2123 2796 3090 3165 3283 3639 3765 3844 4310	1380 74 277 238 154 673 294 75 118 356 126 79 466	Red Bed Red Bed and Lime Red Bed and Anhydrite Red Bed, Anhydrite and sal Salt and anhydrite and sal Anhydrite and salt. Anhydrite and Lime Anhydrite and lime Lime Anhydrite and lime Lime				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 19, 1953 (Date) Company or Operator Stenolind Cil and Gas Company Address. Box 68, Hobbs, New Mexico Name Wept Address Position or Title Held Superintendent