

**DUPLICATE**

(Form C-103)  
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July 1, 1953 Hobbs, New Mexico  
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company State A Tract 6  
(Company or Operator) (Lease)  
Hewgley Drilling Company, Well No. 8 in the NW 1/4 SW 1/4 of Sec. 5  
(Contractor)  
T. 19-S, R. 38-E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: June 27, 1953 to June 29, Inclusive

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)  
and approval of the proposed plan ~~was~~ (was not) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

On June 27, 1953 ran 4331' of 5 1/2" casing landed at 4307' with DV tool at 1621' and cemented in two stages as follows:

- 1st stage - cemented with 105 sacks 4% gel cement, 110 sacks neat cement and 105 cu. ft. of Perlite.
- 2nd stage - Cemented with 100 sacks neat cement

Temperature survey indicated top of cement at 1140'. After WOG 30 hours tested casing above DV tool with 1050 psi for 30 minutes with no drop in pressure. Drilled DV tool and cement to top of float collar and tested with 1050 psi for 30 minutes with no pressure drop. Drilled float collar and plug to 4300'. Tested casing with 1050 psi for 30 minutes and as there was no drop in pressure, completion operations were resumed.

Witnessed by C. D. Harvey Stanolind Oil and Gas Company Head Roustabout  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION  
*Roy Garbrey*  
(Name)  
Gas Inspector  
(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name *Ralph Henderson*  
Position Field Superintendent  
Representing Stanolind Oil and Gas Company  
Address Box 68, Hobbs, New Mexico

JUL 6 1953  
(Date)