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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1646	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>11</u>
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs Grayburg Area</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-5-86. POH w/ tubing x inj. packer. Plugged back to 4118' x sand x Cal Seal. Ran PPI packer x acidized perms from 3902'-4110' w/125 gallons 15% HCL per 5-ft. spacing. Ran Cmt retainer x set at 3704'. Squeezed x 50 sq Class C Heat x 100 sq Class C w/4#px. Inf-Plug x 22 sq C Heat. Drilled out w/6 1/8" bit to top of liner at 3795'. Press. test to 1000 psi o.k. Drilled out w/3 7/8" bit to 4115' x Press. test to 1000 psi o.k. Cleaned Out sn. x Cal Seal. RTH w/PPI packer x tagged fill at 4215'. Stuck packer x cut tbg at 4196'.
(over)

O+5: NMOC-D-HOBBS; 1-J.R.BARNETT HOU RM. 21.156; 1-F.J.NASH HOU RM. 4.206; 1-BAO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beverly G. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 2-24-86

Eddie W. Seay

APPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE FEB 24 1986

Continued - Cont Agency - 2-5-86

Left Dr. x PPI packer in hole. T sand at 4205'
Bottom of PPI packer at 4216'. RTH w/ record PPI
packer x set at 4200'. Pumped 750 gallons 15%
NE HCL. Dropped valves x vented pipe
4200' - 4127' x 100 gallons 15% NE HCL per
2-ft. spacing. Need total of 3000 gallons acid.
POH w/ PPI packer. RTH w/ Baker Jet-set packer
x 2 3/8" Central tubing. PSH 3823'. Pressure total
to 500 psi x O.K. MOSU 2-21-86. Returned
well to injection. I PWD: 1428 BWIPD x 100 psi
IAWD: 2500 BWIPD x Vac.

RECEIVED
FEB 24 1986
HOBBS O.C.C.
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