

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1646

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <i>Injection Well</i>	7. Unit Agreement Name
2. Name of Operator <i>AMOCO PRODUCTION COMPANY</i>	8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P. O. BOX 68 HOBBS, NEW MEXICO 88240</i>	9. Well No. <i>11</i>
4. Location of Well UNIT LETTER <i>A</i> <i>330</i> FEET FROM THE <i>North</i> LINE AND <i>330</i> FEET FROM THE <i>East</i> LINE, SECTION <i>6</i> TOWNSHIP <i>19-5</i> RANGE <i>38-E</i> N.M.P.M.	10. Fluid and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3628' DF</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize and squeeze perforations as follows:

MISU, release packer and POH with injection equipment. Plug back to 4115' with sand and 10' of Cal-Seal. RIH w/ PPI packer and acidize in 2' intervals with 50 gals of 15% NE HCL per interval from 4110'-3883' (non-continuous). Flush with 18 BBls of clean water and POH. RIH with cement retainer and set at 3735'. Squeeze w/ 50sx class C neat, 100sx class C with 4#/sx Tuff-Plug, and tail-in 50sx class C neat. POH and WOC. Drillout cement to 4110' and pressure test squeeze to 1000 psi. Re-squeeze if necessary. Cleanout to PBTD at 4230'. RIH with PPI packer and acidize 4228'-4127' (non-continuous) in 2' intervals with 100 gals of 15% NE HCL per interval. Flush w/ 30 BBls clean water. POH & re-run original injection equipment. Set packer @ ± 3823' and return well to injection.

O+5 NMOC-D-H1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Charles M. Serrin</i>	TITLE <i>ADMINISTRATIVE ANALYST (SG)</i>	DATE <i>1-10-86</i>
APPROVED BY	TITLE <i>OIL & GAS INSPECTOR</i>	DATE <i>JAN 14 1986</i>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 13 1986

O.C.D.
ACCESS OFFICE