

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs (GSA) Unit
9. Well No.
11
10. Field and Pool, or Wildcat
Hobbs GSA
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3628. DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>convert to injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-26-83 and pulled rods and pump. Nipple up BOP and pulled tubing. Pumped 300 bbls water. Ran tubing and tagged plugged back total depth. Pulled tubing and seating nipple and steel line measure tagged at 4208'. Ran notched collar and tubing, tubing landed at 4191'. Spotted 75 bbl to loss pill and pumped 300 bbls of water and unable to break circulation. Rigged up pump truck and broke circulation with 2 pumps. Cleaned out from 4208'-4232'. Pulled tubing and ran Baker Lok-Set packer, 2-3/8" tubing with packer at 3823'. Displaced casing with packer fluid. Packer set at 3823'. Pressure tested packer 500 psi and tested OK. Moved off service unit 11-30-83. Injection commenced 2-10-84. Inject 250 bbl fluid per day with tubing on vacuum. Well currently in injection status.

0+5-NMOCD,H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 2-28-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 1 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 29 1984
HOLLY SPRING