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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO PERFORM PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO PLUG BACK FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Drawer A, Levelland, Texas 79336

4. Location of Well

UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)

3628' DF

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1646

7. Unit Agreement Name

South Hobbs (GSA) Unit

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

11

10. Field and Pool, or Wildcat

Hobbs GSA

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by perforating and acidizing additional pay. Set Ret. BP at 4000'. Test casing w/500#. Pull Ret. BP. Drill out CIBP set at 4170' and clean hole to 4230'. Run cement bond log. Perforate intervals 4127'-30', 4140'-46', 4154'-64', 4176'-94'. Acidize perms w/3000 gals 15% acid. Install pumping equip. and evaluate well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Ray W. Cox

TITLE

Administrative Supervisor

DATE

3-2-78

APPROVED BY

TITLE

DATE

1978

CONDITIONS OF APPROVAL, IF ANY:

1-Sub. 1-RC

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MAR 8 1978
OIL CONSERVATION COMM.
HOBBBS, N. M.

SUBJECT SOUTH HOBBS T-NO. 11DATE 4/4/75WELL BORE SKETCHBY P.W.R.LOG: 330 FNL X 320 FLL SEC 6
"Ltr 1", T195, R38E, L64 County

ELEV. 3628 DF

RKB to T.H.F. = 10.00'

2-12 1/4" # CSA 214'

2 3/8" OD LUE ERT 4.7" J-EST 7/4

Following SEPT in Hole

3900' - 3/4" X 25 Sucker Rods

12' - (1-7', 1-6', X 1-2') Pump Rods

1 - Pump, 2' X 1/2" X 16' 10 1/4" X 15' Cons. Hooker

2-9 5/8" # CSA 2810' Cont'd 1/500 SK.

2-7 1/2" 24" CSA 3768' Cont'd 1/300 SK (?)

Perforated: 4020, 22, 24, 36, 38, 40, 42, 44' } 1 Shot / Line 171 1/4
414, 43, 45, 54, 56, 58, 60, 62'

2-CT EP SA 4170' (1713)

2-4 1/2" - 9.5" X 10.5" Liner 3795'-4232' Cont'd 1/800 SK.

4180 - 4210 not continuous

T.D. - 4232

P.D. - 4170

12-11-78

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OIL CONSERVATION COMM.
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