NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

		(S	ubmit to approp	riate District O	ffice as	per Comi	nission Rul	e 1106)	[.] 53		
Name of Company The Atlantic Refining Company Address B ox 1038 Denver City, Texas											
Lease 0.	O. Bred	iley		Well No. Un.	it Letter		Townshi 19	- S	Range	38-E	
Date Work Peri	ormed ry 3, 19	60	Pool Bower's	(Queens)		ľ	County	Lea			
			THIS IS	A REPORT OF	: (Cbeck	appropria	te block)				
Beginning	Drilling O	peration	s C	asing Test and Co	ement Job	· 3	ther (E:		. 4		
Plugging Remedial Work Fracture treat Detailed account of work done, nature and quantity of materials used, and results obtained.											
and 40,000 gallons lease crude 9 max. pressure of 2500 psi & min. 80,000 20-40 aand and 40,000 gallons lease crude 9 max. pressure of 2500 psi & min. pressure of 2300 psi. Average rate of treatment 31.2 BPM. Flushed w/80 bbls. lease oil. No over flush. Final pressure 2300 psi. Pressure after 15 min SI 1100 psi. 800 gallons J-97 added to lease oil.											
Witnessed by Position FILL IN BELOW FOR REMED						Company IAL WORK REPORTS ONLY					
				ORIGINA	L WELL	DATA			To	Late Dec	
D F Elev. 3637		T D	3277	PBTD	PBTD		Producise Inter				
Tubing Diameter		. l .	Tubing Depth 3248		Oil Str	ing Diame	72"	Oil Strin		ng Depth 3237.64	
Perforated Int	erval(s)	3	226 - 3236								
Open Hole Interval 3238 = 3277					Produc	Producing Formation(s)			livers		
				RESULTS	OF WOR	T		T			
Test	Date of Test		Oil Production Gas Produ BPD MCFF				Production PD	GOR Cubic feet/Bbl		Gas Well Potential MCFPD	
Before Workover	12-21-59		4.07	4°07 11°		*0,		2875			
After Workover	3-7-60		24.79	8.	8.		7	323			
OK CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by A. C.					7 Name	Name M. A. Carr					
Title "Ginear Call						Position (Fig. Superintendent					
Date		14		Com	Company The Atlantic Restaning Company						