

FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Atlantic Refining Company

Box 1792, Odessa, Texas

State Bradley

Company or Operator

Address

Well No. 3 in NW/4 NE/4 of Sec. 6, T. 19S

R. 38E, N. M. P. M. Bowers Field, Lea County.

Well is 330 feet south of the North line and 1650 feet west of the East line of Sec. 6

If State land the oil and gas lease is No. A 1646 Assignment No. 5

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is The Atlantic Refining Company Address Box 1792, Odessa, Texas

Drilling commenced March 8, 1948 Drilling was completed March 20, 1948

Name of drilling contractor Two States Drig. Company Address 1011 Magnolia Bldg. Dallas, T.

Elevation above sea level at top of casing 3628 feet.

The information given is to be kept confidential until 90 days 19

OIL SANDS OR ZONES

No. 1, from 3258 to 3272 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	32	8-R	H-40	303.68	Halliburton				
5 1/2	15.5	8-R	J-55	3228.66	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8 5/8"	313.18	250	Conv. Shoe & Plug		
7 3/8"	5 1/2"	3251.50	800	"		

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3277 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 3 - 20 48 19

The production of the first 24 hours was 44 barrels of fluid of which 100% was oil; %

emulsion; % water; and % sediment. Gravity, Be. 43

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Martin Steele, Driller A. A. Ervin, Driller

H. A. Wigley, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30 day of March 1948

Odessa, Texas

3-26-48

day of March 1948 Name J. E. Frick

MARIE LIVINGSTON Notary Public Position Superintendent

Representing The Atlantic Refining Co. Company or Operator

My Commission expires June 1, 1949 Address Box 1792, Odessa, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	325	325	Red beds
325	897	572	Med bed & shells
897	1560	663	Med bed
1560	1680	120	Anhy.
1680	2790	1110	Salt & Anhy.
2790	2805	15	Anhy.
2805	2953	148	Anhy. & Gyp
2953	2990	37	Anhy. & Lime
2990	3228	238	Anhy.
3228	3236	8	Sand
3236	3260	24	Anhy.
3260	3272	12	Sand
3272	3277	5	Anhy
	3277		Total Depth.