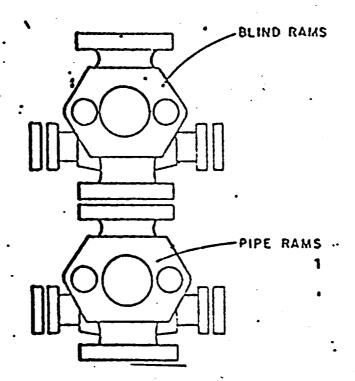
NO COPIES RECEIVED			Supersedes Old
PIBUTION			C-102 and C-103
_ 3	NEWeXI	CO OIL CONSERVATION COMMISSION	Effective 1-1-65
-	_		5a. Indicate Type of Lease
÷.	_		State X Fee.
~ OFFICE			5. State Oil & Gas Lease No.
FOR			
			A-166
SUND	RY NOTICES AND R	EPORTS ON WELLS EEPEN OR PLUG BACK TO A DIFFERENT RESERVO 1 C-1 C1) FOR SUCH PROPOSALS.)	IR. ()
			7. Unit Agreement Name
WELL X GAS WELL	OTHER.		A Towns No.
ane of Operator			8. Form or Lease Name
Atlantic Richfield Company			O. O. Bradley
. Address of Operator			9. Well No. 4
P. O. Box 1710, Hobbs	, New Mexico 882	240	
Location of Well			10. Field and Pool, or Wildcat
Н	1650 FEET FROM TO	North Line and 330	Bowers Seven Rivers
UNIT LETTER			
East we see	6	NSHIP 19S RANGE 38E	NMPM.
THE LINE, SEC			
	15. Elevation	n (Show whether DF, RT, GR, etc.)	12. County
		3638' DF	Lea
If. Charles	Appropriate Boy T	o Indicate Nature of Notice, Rep	ort or Other Data
	INTENTION TO:		SEQUENT REPORT OF:
NOTICE OF	INTENTION TO:		
	DI U.C. A	ND ABANDON X REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG A	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON			<del></del>
PULL OR ALTER CASING	CHANGE	OTHER	
		OTHER	
· · · · · · · · · · · · · · · · · · ·			
17 Describe Proposed or Completed	Operations (Clearly state	all pertinent details, and give pertinent date	es, including estimated date of starting any propose
work) SEE RULE 1103.			
	loted OU in	terval 3237-3270' & perfs	3219-3235 *.
TD 3270'. Presently	compreted On III	omtd w/250 cv	<b>521</b> 0 5210 <b>1</b>
8-5/8" OD 32# H-40 cs	g set @ 302 &	CILILU W/230 SX.	curvey run.
5-1/2" OD 15.5# J-55	csg set @ 3237	& cmtd w/800 sx. No temp	guivey run.
			No other zones of interest
This well is present	ly shut in as it	was uneconomical to produ	ce. No other zones of interest
It is anticipated to	be approx. 5 to	10 years before a waterin	ood could be initiated. Propos
to P&A in the follows	ing manner:		
1. Rig up, install B	OP & POH w/compl	etion assy.	125! 0 100! shows ton perforation
2. Pump cmt thru tbg	from 3270-3237'	OH and thru peris 3219-32	35' & 100' above top perforation
inside $5\frac{1}{2}$ " csg.	rag top of cmt.	_	
3. Fill hole w/heavy	gelled mud betw	veen all plugs.	0.00 - 1
4 Out $5\frac{1}{8}$ " OD csg as	indicated from	free pt & pull from approx	2025'.
5. Spot 100' cmt plug	g in & out of 5	g" csg stub @ 2025'.	
6. Spot 100' cmt plus	g @ top of salt	@ 1600'.	
g chat 1001 amt blu	g in & out of 8-	-5/8" OD csg shoe.	
8. Spot 10 sk cmt pl	ug @ surface, e	rect regulation dry hole ma	arker, clean & level location
free of all junk.			
1100 01 011 01111			
		The state of the s	and the second s
18. I hereby certify that the informat	tion above is true and com	plete to the best of my knowledge of the	
c de la			
The state of the s	0	TITLE Dist. Drlg. Sup	py. 5/28/75
SIGNED			
	· · · · · · · · · · · · · · · · · · ·	and the second second	t .
	, whereat	Geologia	DATE
APPROVED BY	<u> </u>		<del></del>

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name	O. O. Bradley		
Well No	4		
Location _	1650' FNL & 330' FEL Sec 6, T19S, R38E, Lea Co.		
	Sec 6, 1195, Room, mea co.		

BOP to be tested before installed on wel and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

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