

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

State ☒ Fed ☐	
State Oil & Gas Lease No. A-1646	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM O-101 FOR SUCH PROPOSALS.)

☐ OIL WELL ☐ GAS WELL ☐ OTHER - <u>Injection</u>	1. Unit Agreement Name 2. Name of Lease Name <u>South Hobbs (GSA) Unit</u> 3. Well No. <u>113</u> 4. Field and Pool, or Whichever <u>Hobbs (GSA)</u> 5. Elevation (Show whether DT, RT, GA, etc.) <u>3625' GL</u> 6. County <u>Lea</u>
Name of Operator <u>AMOCO PRODUCTION COMPANY</u> Address of Operator <u>P.O. BOX 68 HOBBS, NEW MEXICO 88240</u> Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPN.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

☐ FORM REMEDIAL WORK ☐ PERMANENTLY ABANDON ☐ OR ALTER CASING ☐ OTHER	☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐	☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☒ OTHER <u>Cmt Squeeze Leaking Perfs</u>	☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☒
---	--	--	--

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISD 7-15-85, rel pkr, and POH w/ tbg and pkr. Rlt w/ 4" RBP, pkr, and 2 3/8" tbg. Set RBP at 3900' and pkr at 3870'. Prs tested to 500 psi - OK. Rel pkr and reset 3806'. Loaded csq and tested to 500 psi - OK. Prs tested squeezed perfs 3820'-21' at 500 psi - bled to 0 in 1 min. Attempted to establish injection rate but unable to pump into perfs 3820'-21'. Rel pkr and lowered to 3839'. Spotted 250 gal 15% HCL acid and flushed w/ 8 BW. Raised pkr and SA 3806'. Disp acid to formation. Attempted to establish inj rate but unsuccessful. Rel pkr and lowered to 3839'. Spotted 400 gal 15% HCL acid. Raised pkr and SA 3806'. Pumped into perfs 3820'-21' at 1BPM and 2000 psi. Rel pkr and lowered to 3875' and spotted 1 SX SX on

045 AMOCD-H, 1-JRB, 1-FSN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Chris L. Yates TITLE Administrative Analyst DATE 31 July 1985
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT 1 SUPERVISOR
 DATE AUG - 2 1985
 CONDITIONS OF APPROVAL, IF ANY:

BP. POH. RIH w/ 4" cmt ret and SA 3706'. Unable to establish inj rate and stung out of tool. Spotted 400 gal 15% HCL acid. Pumped into perfs at 2BPM and 2500 psi. Cmt w/ 100 sx class 'c' cmt w/ add and 50 sx class 'c' neat cmt. Disp w/ 5 BW. Squeezed to 2500 psi and stung out of tool. Rev out 49 sx, 4 sx below tool and 95 sx in formation. POH w/ tbg and tool. RIH w/ 3 1/8" bit and tbg to 3700'. DO cmt and ret to 3708'. Circ hole clean and POH. RIH w/ 3 1/4" bit and DO to 3829'. Circ hole clean and prs tested to 500 psi for 15 min - OK. Ran tbg to 3889' and CO SN to 3898' and POH. RIH w/ ret head and CO SN 3898' - 3900'. Latched onto RBP and released. POH w/ RBP. RIH w/ 4" pkr and SA 4102'. Acidized w/ 5000 gal 15% NE HCL. Flushed w/ 20 BW. Rel pkr and POH w/ tbg and tool. RIH w/ 4" pkr and 2 3/8" tbg. Disp css w/ 75 bbl pkr fluid and set pkr at 3885'. Prs tested to 500 psi for 15 min - OK. MOSU 7-23-85 Returned well to mfg.

IPWO: 890 BWIPD X TP = 0 psi
IAWO: 1550 BWIPD X TP on VAC

RECEIVED

AUG -1 1985

~~MAILED~~