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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AMOCO PRODUCTION COMPANY	
Address P.O. Drawer A, Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Change Lease Name From Atlantic Bradley To Bradley State
Change in Ownership <input type="checkbox"/>	

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name Bradley State	Well No. 5	Pool Name, including Formation Hobbs Grayburg San Andres	Kind of Lease State, Federal or Fee State	Lease No. A-1646
Location Unit Letter G ; 1650 Feet From The North Line and 1650 Feet From The East Line of Section 6 Township 19-S Range 38-E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Atlantic Pipeline Co.		Box 1190 - Midland, Texas				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Co.		Bartlesville, Oklahoma				
Well produces oil or liquids, give location of tanks.	Unit G	Sec. 6	Twp. 19	Rge. 38	Is gas actually connected? Yes	When March, 1957

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res't. <input type="checkbox"/> Diff. Res't. <input type="checkbox"/>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Ray W. Cox (Signature) Administrative Assistant (Title) 1-21-77 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED	1977
BY	
TITLE	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	

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JAN 24 1977

OIL CONSERVATION COMM.
HOBBS, N. M.