## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Tobas Conservation later than twenty days after completion of well. Follow instructions in Rules of the Commission. Submit in QUINTUPLICATE.

LOCAT	REA 640 ACRI E WELL CORI	RECTLY					
	W. 1	. Byrom			W. K.	Byrom Atlantic	c Bradley
		Company or Operat		-t s 6	т	,,	38-E , NMPM
Well No							Lea County
							East line
							,, 19 <u>53</u>
Address		Hobbs, N	w Mexico		****		
Elevation abo	ve sea level at	Top of Tubing	Head 3625	1		formation given is to	be kept confidential unti
							•
			OIT.	SANDS OR ZO	ONES		
	2000					to	
							······································
No. 3, from		to.	•••••	No. 6,	, from	to.	
			IMPOR	TANT WATER	SANDS		
Include data	on rate of wa	ater inflow and e	levation to which w	vater rose in hole	e.		
						feet	
No. 4, from							
			(	ASING RECO	RD		
SIZE	WEIGH PER FO		R AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
			321				Surface
8-5/8" 5-1/2"	26# 17#		3279				Duriace
2-3/8"	4.7#		4075*				
	tubing ru		tion packer	set at 3980	and per	s in tubing l	pefore packer.
			MUDDING A	AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD GRAVITY	AMOUNT OF MUD USED
11"	8_5/8m	321	250	Howao			
5-1/2"	7-3/4"	3279	860		2 <b>-</b> Stage		
		1					
			RECORD OF P	RODUCTION	AND STIMULA	TION	
				•			
		(Record th	e Process used, No.	of Qts. or Ga	is. used, interva	i treated or snot.)	

Used two acid treatments of 1500 gals each.
Result of Production Stimulation Production increased from 30 bond to 70 bond.
Depth Cleaned Out

## 1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary	ools wer	re used from.	331/ <sub>1 feet</sub>	to	75 fee	t, and fron	1	feet to	feet.
Cable to	ois were	used from	feet	to	fee	t, and fron	1	feet to	feet.
					ODUCTION	1			•
Put to F	Producing	g May	23,	19.5	3				
OIL W	ELL: '	The producti	on during the first 24 h	DIFFE WAS	70			quid of which	
			2	Juis was	······································	•	parrels of li	quid of which	······································
						% wa	ter; and	% was	sediment. A.P.I.
	(	Gravity							
GAS WI	ELL:	The production	on during the first 24 ho	ours was		M.C.F.			bossels of
			carbon. Shut in Pressure				•		
T on make									
PLE	CASE II	NDICATE E	BELOW FORMATION	TOPS (IN	CONFORM	ANCE WI	TH GEOG	RAPHICAL SECTION	OF STATE):
m		1600	Southeastern New 1					Northwestern New	Mexico
T. Anh T. Salt.	y	1620	T.	_ 0.0111111111111				Ojo Alamo	·
B. Salt.	*		Т. Т.					Kirtland-Fruitland	
			т. т.					Farmington	
			T.					Pictured Cliffs	
T. Que	en	·····	т.						
T. Gray	burg	3980	T.					Mancos	
				Granite	raniteT. Dakota				
					T. Morrison				
				***************************************				Penn	
				***************************************					
							•		
				***************************************					
				FORMAT					***************************************
From	То	Thickness	17	<del></del>			Thickness		<del></del>
		in Feet	Formation	on —————	Fron	То	in Feet	Formation	1
0	100	)	Caliche						
100	115		Rock .						
115 250	250 1500		Red Bed Rock & Red Bed	ì					
<b>1</b> 500	1600		Red Bed & Anhy	i drite					
1600	1620		Anhydrite						
1620 2650	2650 2800		Salt	1					~~
2800	3360		Salt & Anhydri Anhydrite & Sa	rce nd					* *
3360	3980		Dolomite & Gyp					•	
3980	4075		Dolomite & San	d					
						İ			
					-			•	
<u> </u>		<u> </u>			II			· · · · · · · · · · · · · · · · · · ·	<del></del>

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

. •	May 25, 1953
Company or Operator K. Byrom	(Date)
N 1/19 / < 11 / 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Position or Title. Operator