## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

| MISCELLANEOUS | REPORTS | $\mathbf{ON}$ | WELLS |
|---------------|---------|---------------|-------|
|               |         |               |       |

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the pletted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing should file result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission.

and approval of the proposed plan (was) (was) obtained.

| result of well repair, and other importa-<br>instructions in the Rules and Regulation | ant operations, even though the work was<br>ns of the Commission.  Indicate Nature of Report by Chec |                                | 28801                          |
|---|--|--------------------------------|--------------------------------|
| REPORT ON BEGINNING<br>DRILLING OPERATIONS  | REPORT ON RESULT OF TES  | ST                             | REPORT ON REPAIRING WELL       |
| REPORT ON RESULT<br>OF PLUGGING WELL  | REPORT ON RECOMPLETION   | X                              | REPORT ON (Other)              |
|   | May 25, 1953   |                                | Hobbs, New Mexico              |
|   | k done and the results obtained under the  |                                |                                |
| W. K. Byrom W. K. Byrom Atlantic By (Company or Operator)                             |  | Byrom Atlantic Bradley (Lease) |                                |
| Taylor & C  | Conley , Well No   |                                | in the SW 1/4 SE 1/4 of Sec. 6 |
| T. 19-S, R. 38-E, NMPM.,  | Hobbs  | Pool,                          | Lea County.                    |
| The Dates of this work were as follows:   | May 7, to May 15, 1953   |                                | CCross out incorrect words)    |

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was deepened from 3316' to 4075' with rotary tools. 2-3/8", 4.7# tubing was run with 4-1/2" x 90" rubber Sweet formation packer set at 3980' with perf. in tubing below packer. Packer was tested with 800#. No drop in pressure. Well was acidized with 2 - 1500 gallon treatments.

| Witnessed by W. K. Byron (Name)   | W. K. Byrom Operator (Title)   |
|---|--|
| OIL CONSERVATION COMMISSION  (Name)  (Title)  OIL CONSERVATION COMMISSION  (Name)  (Date) | I hereby certify that the information given above is true and complete to the best of my knowledge  Name |