

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>10</u>
4. Location of well UNIT LETTER <u>B</u> <u>480</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3638' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Converted to Injection ☒
Reference Order PMX-139

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
MD 2U 2-18-86. POH w/ rods, pump x tubing x plugged back w/ sand x Cal Seal to 4008'. RIH w/ Cement retainer x set at 3864'. Squeezed w/ 50 sk C Heat x 100 sk C w/ 4#/sk Inf Plug. WOC x run bit x drilled out to 4008' x pressure test to 1000 psi O.K. Cleaned out to 4083' x POH w/ bit. RIH w/ PPI packer x acidized perfs 4040'-4074' x 4018'-4026' x 100 gals 15% NE HCL per 2ft. spacing using total of 2200 gallons acid. Flushed acid x POH w/ PPI packer. RIH w/ Guiberson packer x 2 3/8" coated tubing. Packer set at 3915'. Pressure test packer x 500 psi x O.K.
MOSU 2-27-86. Commenced Injection 3-3-86. IAWO: 980 BWPD x TP-VAC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

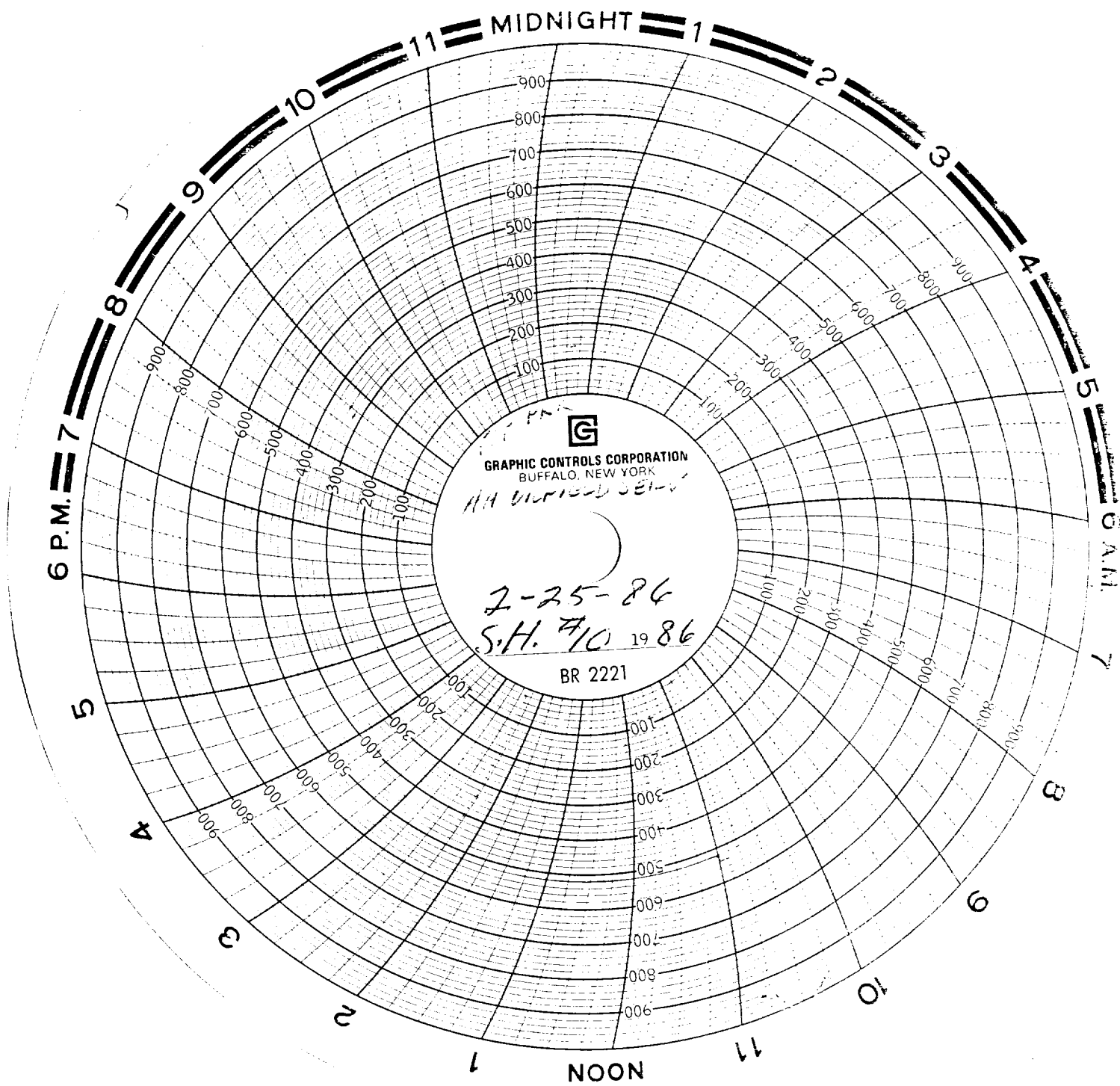
SIGNED Beverly A. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 3-4-86

APPROVED BY Eddie W. [Signature] TITLE OIL & GAS INSPECTOR DATE MAR 5 - 1986

CONDITIONS OF APPROVAL, IF ANY:

O+5 NMOC-D-H 1-JRB Hou RM 21.156 1-FJN Hou RM 4.206 1-SHELL 1-SUN 1-ARCO 1-BAO 1-WF

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