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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of well UNIT LETTER <u>B</u> <u>480</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3638' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-21-82. Killed well. Installed BOP. Pulled tubing and electric pump. Ran tubing. Tagged TD at 4235'. Spotted sand to 4149'. Set cement retainer at 4085'. Cemented with 100 sacks class C cement and 150 sacks class C cement with 5 lb/sack tuff plug. Maximum squeeze pressure 3000 psi. Reversed out 100 sacks. Pulled tubing. WOC 12 hours. Ran tubing. Tagged cement at 4088'. Tested to 1000 psi for 30 min. Tested OK. Drilled retainer and cement to 4130'. Pulled tubing, bit, and packer. Ran tubing and packer. Packer set at 4085'. Swabbed 3 hours and recovered 75 barrels of water. Pulled tubing and packer. Ran 4-3/4" bit and tubing. Tagged sand at 4130' and cleaned out to 4237'. Pulled tubing. Ran 2-3/8" tubing and electric submersible pump. Pump set at 3941'. Pump tested 8 days. Recovered 242 BO, 6880 BW, and 174 mcf gas. Returned well to production.

0+5-NMOC, H 1-HOU 1-CLF 1-SUSP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman

TITLE Assist. Admin. Analyst

DATE 12-3-82

APPROVED BY ORIGINAL SIGNED BY
JOHN BENTON
DISTRICT 1 SUPR.

TITLE

DATE DEC 8 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 7 1982

GENERAL INVESTIGATIVE
DIVISION
FEDERAL BUREAU OF
INVESTIGATION
U.S. DEPARTMENT OF JUSTICE