

OIL CONSERVATION DIVISION

P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER B 480 FEET FROM THE North LINE AND 1650 FEET FROM  
THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

10

10. Field and Pool, or Wildcat

Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)

3638' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-5-80. Pulled rods and pump. Pumped 230 BFW down casing. Insert blow out preventer. Pulled tubing and Mother Hubbard. Ran 4-3/4" bit, 10 3-1/8" drill collars and 2-7/8" tbg. Circulated hole. Pulled tbg. and recovered 500 BLW. Pulled drill collars and bit. Ran bit, drill collars, and tbg. to 4198'. Drilled & circulated. Recovered 6240 BLW. Ran bit, drill collars and tbg. to 4227' and drill to 4237'. Circulated hole clean. Pulled tbg., drill collars, and bit. Laid drill collars and casing w/fresh water. Ran gamma ray correlation log and cement bond log. Recovered 2246 BLW. Ran treated packer and tbg. w/pkr. set at 3895'. Ran base gamma ray temp. log. Acidized. Pumped 7500 gal. NE HCL in five equal stages. Tagged acid and flushed w/140 bbl. brine water. Pumped 1250# blk in gelled brine. Ran gamma ray temp. survey. Bled down flowline. Pumped down csg. Released pkr. Pulled tbg. and treated pkr. Ran 4-1/2" G anchor, seating nipple & tbg. Removed blowout preventer. Moved out service unit 12-15-80. Pumped 15 BO, 2232 BW, 209 MCF in 144 hrs. 11538 BLW to recover. Moved in service unit 9-10-81. Pulled up pump equip. and installed submersible pump. Moved out service unit 9-10-81. Pump tested for 325 hrs. and pumped 226 BO, 4305 BW and 325 MCF. Returned to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman

TITLE Assist. Admin. Analyst

DATE 9-29-81

APPROVED BY Orig. Signed By Jerry Sexton

TITLE Dist 1, Supv.

DATE 10-1-81

CONDITIONS OF APPROVAL, IF Dist 1, Supv.