

COPIES RECEIVED	
DISTRIBUTION	
DATE	
BY	
TO	
FROM	
OFFICE	
REPORT	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1646
7. Unit Agreement Name
South Hobbs (GSA) Unit
8. Farm or Lease Name
South Hobbs (GSA) Unit
9. Well No.
26
10. Field and Pool, or Valued
Hobbs GSA
12. County
Lea

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO RE-ENTER A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO RE-ENTER A WELL FOR SUCH PURPOSES.

OIL WELL <input checked="" type="checkbox"/>	CAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator	Amoco Production Company	
Address of Operator	P. O. Drawer A, Levelland, Texas 79336	
Location of Well	UNIT LETTER H 1650 FEET FROM THE North LINE AND 480 FEET FROM East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E	
15. Elevation (Show whether DF, RT, CR, etc.)	3641' RKB	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-16-78. Killed well w/148 bbl water and installed BOP.
Set bridgeplug at 3970'. Tested casing to 1000# for 30 min. Test OK. Ran cement bond log. Retainer set at 3970'. Squeeze perforations 4074-94 w/200 sx class C cement. Reversed out 9 sx. Drilled cement retainer and 95' cement to 4065'.
Test perforations 4020-60 w/1000# for 10 min. Held OK. Drilled cement and formation to 4117-4145. Set 4½" Liner at 4199 with top of Liner at 3964'.
Cemented Liner w/50 sx class C and reversed out 3/4 bbl cement. Drilled cement from 3940' to 4155' and float collar at 4155'. Tested Liner and casing w/1000# for 30 min. Test OK. Drilled shoe and 15' of new hole to 4215'.
Acidized down tubing w/500 gal 15% NE acid and flushed w/13 bbl water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By	TITLE	DATE
David J. Lake		8-15-78
Orig. Signed By	TITLE	DATE
John Runyan		AUG 17 1978
Geologist		

Perforated 4½" Liner 4133-35 x 4140-43 x 4148-50 x 4157-62 x 4165-69 x 4172-74 x 4176-80 x 2 jet shots per foot. Set bridge plug at 4187'. Spotted acid 4133-80'. Set packer 4060' and acidize w/1000 gal acid and 150 lb. graded mothballs. Pumped 300 gal gel w/1000 gal acid and flushed w/50 bbl lease crude oil. Swabbed to clean up with fluid level 1800' from surface to 3000 ft. from surface and steady. Moved bridge plug to 4125' and perforated 4118 w/4 jet shotes per foot and swabbed well. Installed pumping equipment and returned well to production. Reduction prior to workover was 0 bbl and 195 bbl water in 24 hours. Production after workover was 0 B0, 640 bbl water and 17 mcf in 24 hours.

OC 3-17-78
Comp 5-17-78