

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

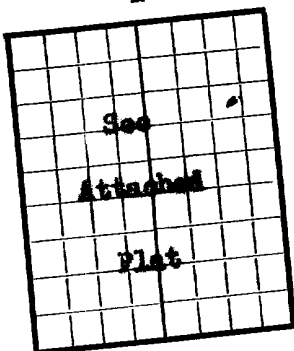
March 3, 1949  
Date

Dallas, Texas  
Place

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as  
**The Atlantic Refining Company - Bradley State** Lease Well No. **7** in **NE 1/4**  
Company or Operator  
of Sec. **6**, T. **19S**, R. **38E**, N. M., P. M., **Hobbs** Field, **Lea** County.  
The well is **1650** feet (N.) (S.) of the **N** line and **480** feet  
(E.) (W.) of the **N** line of **Section 6**



AREA 640 ACRES  
LOCATE WELL CORRECTLY  
total depth.

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: **Bond No. 44120 (General Casualty Company of America) in effect.**  
We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Books Cement
12-1/4	9-5/8"	36	SH	350	Cemented	400
7-7/8	5-1/2	15.5	New	4100	"	800

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about **4100** feet.  
Additional information: **Sufficient cement will be used on 5-1/2" casing to return to top of salt section and will be determined by temperature survey.**

Approved MAR 4 1949, 19  
except as follows:

Sincerely yours,

**The Atlantic Refining Company**  
Company or Operator

By [Signature]

Position

Send communications regarding well to

Name **Applicant, c/o A. H. Arant**

Address **Box 2819, Dallas, Texas**

OIL CONSERVATION COMMISSION  
By [Signature]  
Title Oil & Gas Inspector

*[Faint, illegible handwritten text covering the majority of the page]*

*[Handwritten signature or initials]*

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL

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Dallas, Texas

Place

March 3, 1949

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

The Atlantic Refining Company - Bradley State

Company or Operator

Lease

Well No. 7

in NE/4

of Sec. 6, T. 19S, R. 38E, N. M. P. M., Hobbs Field, Lea County.

N

The well is 1650 feet (N.) (S.) of the N line and 480 feet (E.) (W.) of the N line of Section 6

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. A-1646 Assignment No. 5

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is The Atlantic Refining Company

Address Box 2819, Dallas, Texas

We propose to drill well with drilling equipment as follows: Rotary to

total depth.

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Bond No. 44120 (General Casualty Company of America) in effect.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
12-1/4	9-5/8"	36	SH	350	Cemented	400
7-7/8	5-1/2	15.5	New	4100	"	800

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4100 feet.

Additional information: Sufficient cement will be used on 5-1/2" casing to return to top of salt section and will be determined by temperature survey.

Approved MAR 4 1949, 19

except as follows:

Sincerely yours,

The Atlantic Refining Company  
Company or Operator

By

Position

Send communications regarding well to

Name Applicant, c/o A. H. Arant

Address Box 2819, Dallas, Texas

OIL CONSERVATION COMMISSION

By

Title

OIL &amp; GAS INSPECTOR

1. The first part of the report deals with the general properties of the system under investigation. It is found that the system is highly sensitive to changes in the concentration of the reactants.

2. The second part of the report describes the experimental methods used to study the system. It is found that the system is highly sensitive to changes in the concentration of the reactants.

3. The third part of the report discusses the results of the experiments. It is found that the system is highly sensitive to changes in the concentration of the reactants.

4. The fourth part of the report discusses the conclusions of the experiments. It is found that the system is highly sensitive to changes in the concentration of the reactants.

5. The fifth part of the report discusses the implications of the results. It is found that the system is highly sensitive to changes in the concentration of the reactants.

6. The sixth part of the report discusses the limitations of the study. It is found that the system is highly sensitive to changes in the concentration of the reactants.

7. The seventh part of the report discusses the future work. It is found that the system is highly sensitive to changes in the concentration of the reactants.

8. The eighth part of the report discusses the acknowledgments. It is found that the system is highly sensitive to changes in the concentration of the reactants.

9. The ninth part of the report discusses the references. It is found that the system is highly sensitive to changes in the concentration of the reactants.

10. The tenth part of the report discusses the appendices. It is found that the system is highly sensitive to changes in the concentration of the reactants.

11. The eleventh part of the report discusses the index. It is found that the system is highly sensitive to changes in the concentration of the reactants.

12. The twelfth part of the report discusses the summary. It is found that the system is highly sensitive to changes in the concentration of the reactants.

13. The thirteenth part of the report discusses the conclusion. It is found that the system is highly sensitive to changes in the concentration of the reactants.

14. The fourteenth part of the report discusses the final remarks. It is found that the system is highly sensitive to changes in the concentration of the reactants.

15. The fifteenth part of the report discusses the final conclusions. It is found that the system is highly sensitive to changes in the concentration of the reactants.

16. The sixteenth part of the report discusses the final remarks. It is found that the system is highly sensitive to changes in the concentration of the reactants.

17. The seventeenth part of the report discusses the final conclusions. It is found that the system is highly sensitive to changes in the concentration of the reactants.

18. The eighteenth part of the report discusses the final remarks. It is found that the system is highly sensitive to changes in the concentration of the reactants.

19. The nineteenth part of the report discusses the final conclusions. It is found that the system is highly sensitive to changes in the concentration of the reactants.

20. The twentieth part of the report discusses the final remarks. It is found that the system is highly sensitive to changes in the concentration of the reactants.

21. The twenty-first part of the report discusses the final conclusions. It is found that the system is highly sensitive to changes in the concentration of the reactants.

22. The twenty-second part of the report discusses the final remarks. It is found that the system is highly sensitive to changes in the concentration of the reactants.

23. The twenty-third part of the report discusses the final conclusions. It is found that the system is highly sensitive to changes in the concentration of the reactants.

24. The twenty-fourth part of the report discusses the final remarks. It is found that the system is highly sensitive to changes in the concentration of the reactants.

25. The twenty-fifth part of the report discusses the final conclusions. It is found that the system is highly sensitive to changes in the concentration of the reactants.

26. The twenty-sixth part of the report discusses the final remarks. It is found that the system is highly sensitive to changes in the concentration of the reactants.

27. The twenty-seventh part of the report discusses the final conclusions. It is found that the system is highly sensitive to changes in the concentration of the reactants.

28. The twenty-eighth part of the report discusses the final remarks. It is found that the system is highly sensitive to changes in the concentration of the reactants.

29. The twenty-ninth part of the report discusses the final conclusions. It is found that the system is highly sensitive to changes in the concentration of the reactants.

30. The thirtieth part of the report discusses the final remarks. It is found that the system is highly sensitive to changes in the concentration of the reactants.

RECEIVED  
JAN 10 1964  
JAN 10 1964

Imerada 36

Magnolia

Shell

Gulf 32

Humble

Maljamar-Landreth

Atlantic

N.M.-26

Stanolind

STATE NO. A1646

Texas

Tidewater

Shell

Stanolind

O. O. Bradley

Ohio

Gulf

Measurements: 990', 1170', 1650', 1150', 1320', 1650', 1170', 480', 330', 150', 170', 1150', 1320', 1650', 1170', 480', 330', 150', 170'

Circled 10

THE ATLANTIC REFINING CO.  
STATE OF NEW MEXICO NO. A1646  
HOBBS POOL  
NE 1/4 Sec. 6, T19S- R38E, Lea Co., N.M.  
Jan. 15, 1948



Scale: 1"=1000'

THE ATLANTIC REFINING CO.	SUR. <i>R.A.M.</i>	APPROVED	DATE 1-15-48
SURVEYING DEPT.	DRN <i>J.E.E.</i>	<i>W. J. Burkart</i>	REV. 3-1-49
			<i>4-993</i>

RECEIVED  
MAR 2 - 1969  
OPERATIONS-CLERICAL & SECRETARY