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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name South Hobbs (GSA) Unit |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | 9. Well No. 115 |
| 4. Location of well UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E N.M.P.M. | 10. Field and Pool, or wildcat Hobbs GSA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3631' KB | 12. County Lea |

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-28-82. Pulled tubing and packer. Spotted 900# of sand. Tagged sand at 4180'. Capped sand with 5' of Calseal. Ran packer and tubing. Packer set at 3958'. Established injection rate of 3 BPM. Pulled tubing and packer. Ran cement retainer and tubing. Retainer set at 3955'. Cemented with 150 sacks class C neat cement, 100 sacks thickset, and tailed in with 50 sacks class C neat cement. Displaced to perfs with 40 barrels of water. Pumped 150 sacks class C with 5#/sack tuf-plug, 100 sacks thickset, and 5 sacks class C neat. Displaced with 35 barrels of water. Pumped 100 sacks class C with 2% CAC2 with 5# sand per sack, 50 sacks class C with 2% CAC2 and 50 sacks class C neat cement. Displaced with 6 barrels of water. Squeeze pressure 1500 psi. Pulled out of retainer and dumped 1 sack cement on tool. Pulled out of hole. WOC 12 hours. Ran 4-3/4" bit and tubing. Drilled out cement and retainer to 4102'. Tested to 1000 psi. Bled to 0 in 1-1/2 minutes. Drilled out cement to 4171'. Circulate hole clean and established injection rate of 1 BPM at 1100 psi. Pulled out of hole. Ran cement retainer and set at 3900'. Squeezed perfs with 100 sacks class C with 2% CACL and 5# sand per sack and 12 sacks class C with 2% CACL. Displaced with 1 barrel of water. Pulled out of retainer and reversed out 60 sack. Pulled tubing and stinger. WOC 12 hours. Ran 4-3/4" bit and tubing. Tagged cement at 3986'. Drilled out retainer and cement to 4102'. Tested squeeze to 1000 psi. Bled to 100 psi in 30 minutes. Drilled out cement to 4171'. Tested to 1000 psi. Bled to 400 psi in 0+5-NMOCD, H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Sexton TITLE Assist. Admin. Analyst DATE 1-18-83
ORIGINAL SIGNED BY
JERRY SEXTON
APPROVED BY DISTRICT 1 SUPR. TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

JAN 20 1983

1 hour . Cleaned out seal and sand to 4250'. Circu ed hole clean. Ran in hole with packer and 2-7/8" tubing. Packer set at 3870'. Loaded with 70 bbls. packer fluid. Tested to 400 psi. Tested OK. Returned well to injection. Injecting 300 BWPD at 240 PSI.

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JAN 19 1983

C. J.
HOBBS