

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (Form C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs(GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, New Mexico 88240</u>	9. Well No. <u>115</u>
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or adjacent <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3631 KB</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Programs or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze Grayburg San Andres zone 1 and upper zone 2 perforations and perforate lower zone 2 as follows:
Pull tubing and packer. Plug back to 4185' with sand and cap with 5' Calseal. Set a cement retainer at approximately 3950'. Cement squeeze with 150 sacks Class C Neat cement followed by 100 sacks Class C with 5# Tuf-plug per sack. Tail in with 200 sacks Class C Neat. Reverse out excess cement. Drill out cement retainer and cement to 4100' and pressure test. Drill out cement to 4177' and pressure test. Perforate 4159'-63' and 4167'-72' with 4 JSPP. Drill out remaining cement, Calseal, and sand to 4250'. Run injection packer and tubing, setting packer at approximately 3900'. Load backside with inhibited fluid. Return well to injection.

0+4-NMOCD,H 1-Hou 1-SUSP 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark A. [Signature]

TITLE Asst. Admin. Analyst

DATE 11-12-82

APPROVED BY Eddie [Signature]

TITLE Oil & Gas Inspector

DATE NOV 16 1982

CONDITIONS OF APPROVAL, IF ANY: