

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form ~~C-101~~ was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

W. K. Byrom
(Company or Operator)

O. O. Bradley
(Lease)

Well No. 1, in NE ¼ of SE ¼, of Sec. 6, T. 19S, R. 38E, NMPM.

Hobbs Pool, Lea County.

Well is 330' feet from East line and 2310 feet from South line
of Section 6. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced June 13, 1952 Drilling was Completed July 11, 1952

Name of Drilling Contractor.....**Maldin Drilling Co.**.....

Address.....Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head.....3630..... The information given is to be kept confidential until
....., 19.....

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from..... <u>4000</u>to..... <u>4250</u>	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	Used	360	None			
5-1/2"	17#	New	4242	HONCO		4020-4070'	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-5/8"	28"	360	300	NCMCO		
5-1/2"	17"	4242	700	2-Stage		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 1500 gallons of acid.

Result of Production Stimulation.....120 bbls./day based on 4-hour test.

.....Depth Cleaned Out.....

REF RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4250 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....July 16....., 1952

OIL WELL: The production during the first 24 hours was.....120.....barrels of liquid of which.....100.....% was
was oil;0.....% was emulsion;0.....% water; and.....0.....% was sediment. A.P.I.
Gravity.....Approximately 32.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico		
T. Anhy.....	1530	T. Devonian.....
T. Salt.....	1650	T. Silurian.....
B. Salt.....	2500	T. Montoya.....
T. Yates.....		T. Simpson.....
T. 7 Rivers.....		T. McKee.....
T. Queen.....		T. Ellenburger.....
T. Grayburg.....	3900	T. Gr. Wash.....
T. San Andres.....	4090	T. Granite.....
T. Glorieta.....		T.
T. Drinkard.....		T.
T. Tubbs.....		T.
T. Abo.....		T.
T. Penn.....		T.
T. Miss.....		T.
		T. Ojo Alamo.....
		T. Kirtland-Fruitland.....
		T. Farmington.....
		T. Pictured Cliffs.....
		T. Menefee.....
		T. Point Lookout.....
		T. Mancos.....
		T. Dakota.....
		T. Morrison.....
		T. Penn.....
		T.
		T.
		T.
		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 16, 1952 (Date)

Company or Operator M. F. BIZON

Name W. F. BIZON

Address 1000 North Dal Paso, Hobbs, N.M.

Position or Title Operator