

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

8a. Indicate Type of Lease  
State ☐ Fed ☒  
8. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR PLUG BACK FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 117
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GK, etc.) 3607' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-14-82. Pumped hot oil down tubing. Tagged bottom with tubing and pulled tubing. Ran bit, drill collars, and tubing. Drilled out fill 4120'-54'. Pulled tubing and tools. Ran 1 joint of tailpipe, packer, and 2-3/8" tubing. Set packer at 3995' and tailpipe at 4025'. Acidized in two equal stages with 3000 gal 15% HCL acid mixed with 330 gal Nalco Visco 1176. Pumped 350 gal 30# gelled brine water with 450# rock salt as block. Flushed with 25 bbl fresh water. Pulled tubing, packer and tailpipe. Ran seating nipple and 2-3/8" tubing. Landed tubing at 4110'. Removed blowout preventer and installed tree. Ran rods and pump. Moved out service unit 4-16-82. Moved in service unit 5-19-82 and installed downhole gas separator. Moved out service unit 5-19-82. Pump tested for 72 hrs. and pumped 20 BO, 73 BW, and 95 MCF. Returned well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 6-2-82  
ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE JUN 4 1982  
CONDITIONS OF APPROVAL IF ANY:

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Form O-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 117
4. Location of well UNIT LETTER P 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or analog Hobbs GSA
11. Elevation (Show whether OF, RT, GR, etc.) 3607' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to clean out wellbore and acid stimulate as follows: Pull rods and pump. Tag TD with tubing, then pull tubing. Set a treating packer with 1 joint of tailpipe at approx. 4030'. Acidize Grayburg open hole interval 4050'-4154' in 2 equal stages with 3000 gal 15% HCL containing 1 gal corrosion inhibitor per 1000 gal mixed with 330 gal Nalco Visco 1176. Pump 450# graded rock salt in 300 gal 30# gelled brine as block. Run 2-3/8" tubing and seating nipple. Land seating nipple at approx. 4110'. Run rods and pump. Pump test. Scale squeeze as follows: (a) pump approx. 10 bbls produced water down annulus; (b) pump 2 drums wellaid 828 down annulus; and (c) flush to formation with annular volume plus 150 bbls produced water. Shut-in well for 24 hrs, then return to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman

TITLE Asst. Admin. Analyst

DATE 5-5-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 6 1982