

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

W. K. Byrom
(Company or Operator)

O. O. Bradley
(Lease)

Well No. 2, in SE 1/4 of SE 1/4 of Sec. 6, T. 19-S, R. 38-E, NMPM.

Hobbs Pool, Lea County.

Well is 290 feet from South line and 330 feet from East line

of Section 6-19S-38E. If State Land the Oil and Gas Lease No. is

Drilling Commenced April 30, 1953 Drilling was Completed May 21, 1953

Name of Drilling Contractor Hakin Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3612' The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 4050' to 4154' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	40#	New	280'	None			Surface
7"	28#	New	4050'				Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	9-5/8"	280'	300	Howco		
9-1/4"	7"	4050'	450	2-Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4154 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-23-53, 19 .
OIL WELL: The production during the first 24 hours was 62 barrels of liquid of which 98% was oil; % was emulsion; 2% water; and % was sediment. A.P.I. Gravity .
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in .

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1620	T. Devonian		T. Ojo Alamo			
T. Salt	1640	T. Silurian		T. Kirtland-Fruitland			
B. Salt	2700	T. Montoya		T. Farmington			
T. Yates		T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout			
T. Grayburg	4050	T. Gr. Wash		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100		Caliche				
100	110		Rock				
110	250		Red Bed				
250	1500		Red Bed & Rock				
1500	1620		Red Bed & Anhydrite				
1620	1640		Anhydrite				
1640	2700		Salt				
2700	2800		Salt & Anhydrite				
2800	3360		Anhydrite & Sand				
3360	4050		Dolomite & Gyp				
4050	4154		Dolomite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 25, 1953 (Date)
Company or Operator W. K. Byrom Address 1000 N. Dal Paso, Hobbs, New Mexico
Name W. K. Byrom Position or Title Operator