STALE OF NEW MEXICO

ΕN	STALE OF NEW MEXIC ERGY AND MINERALS DEPAI	
	40, 01 COPIES SECCIVES	· OIL CONSERVATION DIVISION
	DISTRIBUTION	P. O. BOX 2088
	JANTA PE	SANTA FE, NEW MEXICO 87501
	FILZ	
	V.5.0.5.	
	LAND OFFICE	

P. O. BOX 2088	Revised 10-1-70
SANTA FE, NEW MEXICO 87501	
V.S.O.3,	5a, indicate Type of Leuse
LAND OFFICE	State Fee X
OPERATOR :	5. State Oil & Gas Leasn No.
SUNDRY NOTICES AND REPORTS ON WELLS	
[DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Nume
OIL GAS WELL OTHER-	
2. Name of Operator	8. Farm or Lease Name
AMOCO PRODUCTION COMPANY	Douth Hobbs (Cott) Linit
3. Address of Operator	9. Well No.
P. O. BOX 68 HOBBS, NEW MEXICO 88240	//4
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER J . 2310 FEET FROM THE SOUTH LINE AND 1650 FEET	FROM HOUSE COM
THE EAST LINE, SECTION Q TOWNSHIP 19-5 RANGE 38-E	имри. (////////////////////////////////////
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
36/8'GR	hea IIIIII
Check Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
NOTICE OF INTENTION TO: SUBSEQ	UENT REPORT OF:
	_
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JOB	٦
OTHER Convert to injection	
OTHER CONVERT to infection (X)	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed
work) SEE RULE 1103.	•
Propose to convert to injection as follows: Reference Administrative of MISU and POH W/ rods, pump, and tubing. RIH with inject	1 / 100 / 100
Propose to convert to injection as tollows: Reference Administrative or	Men No. MMX-139.
	1: 2 / 0/ 6:
MISY and POH w/ rods, surp, and taking. RIA with inject	tion packet and tubing.
Set packer at 3950' and commence injection.	•
•	
•	•
•	
ALE NIMOOD (/ 1 IDD 1 EIN 1 CM)	
id. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	_
ADMINISTRATIVE ANALYST	(50) 12/4/85
-1640 M. XIEWING TITLE ADMINISTRATIVE ANALYST	(SG) DATE /2/4/85
ODICINAL SIGNED DATE	
ORIGINAL SIGNED BY JERRY SEXTON	",DEC 6 - 1985
APPROVED BY DISTRICT I SUPERVISOR TITLE	DATE TO TOOU

RECEIVED

DEC 5- 1985

O.C.D. KOBAS OPPICE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA PE	1	
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U.S.G.S.		
LAND OFFICE		
PERATOR	\top	

OIL CONSERVATION DIVISION

	P. O. BOX 2088	•	Form C-103 .
SANTA PE	SANTA FE, NEW MEXICO	0 87501	Revised 10-1-
PILZ	4	_	2 12 22 22
U.S.O.S.	╡ .	13'	a. Indicate Type of Leuse
LAND OFFICE	4		State Fee
SPERATOR		. 5	, state OII & Gas Lease No.
SUNDI OD HOT USE THIS FORM FOR PA	RY NOTICES AND REPORTS ON WELLS	FERENT RESERVOIR	
1.	TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.		
OIL WELL GAS	OTHER-	"	, Unit Agreement Name
2. Name of Operator Amoco Produc	ction Company	8	South Hobbs (GSA) Unit
1. Address of Sperator	Holds nin agrun	9	. Well No.
4. Location of Well	13.11		0. Field and Poot, or Wildcat
UNIT LETTER	310 FEET FROM THE South LINE AND	1650 reet FROM	Hobbs GSA
THE East LINE, SECT	10N TOWNSHIP 19-SRANGE	38-E NMPM.	
	15. Elevation (Show whether DF, RT, GR,	e(c.)	2. County
Check	Appropriate Box To Indicate Nature of N	Jorica Ranger of Orber	dea ////////
NOTICE OF I	NTENTION TO:	SUBSEQUENT R	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	ORE	ALTERING CASING
TEMPORARILY ASAROOM	COMMENCE	DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST	T AND CEMENT JOB	
OTHER	OTHER		
17. Describe Proposed or Completed Op- work/ SEE RULE 1 (03.	perations (Clearly state all pertinent details, and give	pertinent dates, including est	imated date of starting any propose
POH with prod es	supment. RIH with P.	Pet als and	aide of a
internals and un	10-25 30 35 4	- pre where	culiye in 2
morries perso 4/3	40-35, 30-25, 20-15, 10-	-05, 4/00-409	6, 92-88, 89-80
6-72, 68-64, 60-5	56, and 52-48 W/150 go	260 20% NE	Hel w/add/2!
nstalled productu	on equipment, seating, on equipment, seating, on the fump tested apx ?	mipple set as	1 3995 Tontol
rumo to 500 OSIX	OK Pumo testal as y	The last	2110
	The state of the s	augo, east	27 ms pumpa
3 BO, 15 BW, and	65 mer. Wellis C	currently pro	ducing.
·.			
	•		
+5NMOCD, H I-J.R. Ba	mett Han 1- F. J. Nash, Hon 1	-GCC 1- Petrod	ewis
id. I hereby certify that the information	above is true and complete to the best of my knowleds	ge and belief.	
· Clark	2 ast. ad	min. analyst	DATE 12-4-84
THE STATE OF THE S			

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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BANTA FM	1	1
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U.3.G.5.		
LAND OFFICE		
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CONDITIONS OF ADISTRICE TE ANY

OIL CONSERVATION DIVISION

DISTRIBUTION BANTA FE		BOX 2080			Form C-103 -
FILE	SANTA FE, NI	EW MEXICO 8	750t		Revised 10-1-7
U.3.G.5.				Su. Indicate Type	
LAND OFFICE				State	Fen X
ROTARISO				5. State Oil & Go	з Геана Мо.
SUMPRA	COTICES AND DEPORTS	001.0/51.1.6		minn	aman.
CUNDICT DESCRIPTION OF STATE O	NOTICES AND REPORTS (UNI WELLS US BACK TO A DIFFER AUCH PROPORALS.)	ENT RESERVOIR.		
1. OIL	OTHER-			7. Unit Agreemer	M. Nonie
Amoco Production Compa	iny			South Hobbs	GSA) Unit
3. Address of Operator				9. Well No.	s (dSA) UITE
P. O. Box 68, Hobbs, N	M 88240			114	
	O FEET FROM THE SOUT	-h	1650	Hobbs GS/	•
UNIT LETTERU	FEET FROM THE	LINE AND	FEET FROM	" CLISTICAL "	, ,
THE East LINE, SECTION	6 TOWNSHIP	19-S	38-E		
	15. Elevation (Show when 36181 GL		c.)	12. County Lea	Millille
iv. Check Apr	propriate Box To Indicate		ing Forms of Or	_ _	
NOTICE OF INTE		c mature of mor	·	T REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	× X	ALTER	ING CASING
HODNAS LY ASANDON	٢	COMMENCE ORI		PLUG .	AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASINE TEST A	ND CEMENT JOB		_
OTHER	[
17. Describe Proposed of Completed Operal work) SEE RULE 1103.	tions (Clearly state all pertinent	details, and give po	ertinent dates, includin	s estimated date of	starting any propose
	casing went on vacuued out fill 4132'-50 tubing. Tailpipe la at 4135'. Spotted 3 pipe at 4035'. Pack ged with radioactived brine. Flushed wind landed at 4095'. s. and pumped 27 BO, and pump. Changed pwhole gas separator sted for 120 hrs. anction. 1-SUSP 1-CLF	m. Ran bit, '. Perforat nded at 4004 00 gal 15% H er set at 39 material. th 18 bbls 1 Ran rods an 504 BLW, an ump and inst tubing, pu d pumped 75	bit sub, dril ed 4046'-99' w '. Ran base s CL acid with a 10'. Pumped 5 Pumped 900# groad water. Rad pump. Moved d 167 MCF. Mo alled downholemp, and rods. BO, 372 BW, an	l collars, poith 2 DPJSPF urvey. Ran dditives. F 500 gal 15% aded rock san after acid out service yed in servigas separat Moved out s	c-over tubing ulled HCL It block survey. unit 5-7-82. ce unit
13. I hereoy certify that the information and					
HILLE Cathy S. Form	Can TITLE	Asst. Admin	. Analyst	_ DATE 6-	2-82
ORIGINAL SIGNED BY				It and A	1000
JERRY SEXTON				JŲN 4	1982

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		i
SANTA FE		
FILE		ij
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LAND OFFICE		

OIL CONSERVATION DIVISION

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P. O. BOX 2088	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-7
FILE	54. Indicate Type of Code
U.3.G.5.	
LAND OFFICE	
ROTAPSSO	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
LOO NOT USE THIS FORM FUND PROPOSALS TO DELICE ON TO DELICE OF PURE SALEN TO A DIFFERENT RESTRICT. USE "APPLICATION FOR FEMALE " (FORM CHECK) FOR BUCH PROPOSALS.)	
1. ,	7. Unit Agreement Nonie
OIL AS OTHER.	
2. Name of Operator	5. Farm or Lease Name
Amoco Production Company	South Hobbs (GSA) Un
1. Address of Operator	9. Well No.
P. O. Box 68, Hobbs, New Mexico 88240	114
1. Location of Well	10. Field and Pool, or Widcat
UNIT LETTER J 2310 FEET FROM THE SOUTH LINE AND 1650 FEET CO	Hobbs GSA
UNIT LETTER FEET FROM THE LINE AND FEET FR	10M Thirther Thinks
Fast 6 19_S 38_F	
THE East Line, SECTION 6 TOWNSHIP 19-S RANGE 38-E	om. ([]]]]]]]]]]]
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3618' GL	Lea ()
Iv. Chack Appropriate Box To Lediante Marie D	0: 0
Check Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF INTENTION TO: SUBSEQUE	INT REPORT OF:
PERFORM REMEDIAL WORK X	ALTERING CASING
TEMPORARILY ABANDON COMMENCE ORILLING OPHS.	PLUG AND ABANCONNIENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	_
OTHER	
VIALE	
17. Describe ricocessa or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included	ing astemulai data of storii-
work) SEE RULE 1103.	ing estimated date of starting day propose.
Propose to open additional Grayburg pay and acid stimulate as	
Pull rods, pump, and tubing. Perforate Grayburg interval 404	6'-99' with
2 DPJSPF. Run tubing, treating packer, and 4 joint of tailpip	
at approx 4000'. Acidize Grayburg interval 4046'-4149' with 5	250 gal 15%
HCL acid mixed with 550 gal Nalco Visco 1176 as follows: Acid	
l gal corrosion inhibitor per 1000 gals and will be tagged wit	n radioactive
Iodine 131. (a) Run base gamma ray and temp survey; (b) tag T	D with tubing,
then pull tubing up to 4140' and spot 300 gal acid; (c) Pull tu	bing to approx.
4030' and set packer; (d) pump 2000 gal of acid; (e) pump bloc	k consisting of
450# graded rock salt in 300 gal 30# gelled brine; (f) repeat	stons (d) and (o):
(g) pump 1500 gal acid; (h) flush with fresh water; and (i) ru	steps (d) and (e),
ment gamma ray and temp logs. Pull tubing and packer. Run 2-	
land seating nipple at approx. 4110'. Run rods and pump. Pum	p test and
return well to production.	
0.4 114000 11 7 11 7 0 7 0 7 7 7	
0+4-NMOCD, H 1-Hou 1-Susp 1-CLF	
13. I hazany certify that the information opera-	
13. I hereoy certify that the information above is true and complete to the best of my knowledge and belief.	
Assist. Admin. Analy	st 4-20-82
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BOOK CONTO	APR 22 1982
APPROVED BYTITLE	orr 門 (1) んね 1707