NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out.....

Well No	Hobbs feet from If State October 17 ctor. He at Top of Tubing H to to to to ater inflow and elected to the state of the stat	South Land the Oil at	Pool,	1650 is	19S , R. Lea feet from November 1 formation given is to	38E , NM Con East 19.5	
Well is	Hobbs feet from If State October 17 ctor	South Land the Oil as a second prillipobbs, N. M.	Pool,	1650 is	19S , R. Lea feet from November 1 formation given is to	East 19.5 be kept confidential	
Vell is	Hobbs feet from If State October 17 ctor	South Land the Oil as a second prillipobbs, N. M.	Pool,	1650 is	Lea feet from November] formation given is tototo	East 19.5 be kept confidential	
rilling Commenced	to t	South Land the Oil at	line and. 19 52 Drilli 19 Co. 19 SANDS OR 2 19 No. 10 No. 10 No. 11 No. 12 No. 13 No. 14 No. 15 No. 16 No. 16 No. 17 No. 18 No.	1650 is	November 1 formation given is to	East 19.5 be kept confidential	
f Section	If State October 17 tor	Land the Oil and t	nd Gas Lease No. 1952. Drilli ing Co. 1620 L SANDS OR 2	The in CONES 4, from 5, from 6, from 8 SANDS	formation given is to	be kept confidential	
rilling Commenced	toto	import	1952. Drilli ing Co 1620: L SANDS OR 2	The in CONES 4, from 5, from 6, from 8 SANDS	November I	be kept confidential	
ame of Drilling Contraddress	at Top of Tubing H	import	L SANDS OR 2 No. No. (NO. (TANT WATER water rose in ho	ZONES 4, from	formation given is to	be kept confidential	
ddress	at Top of Tubing Head to the state of the st	IMPOE	L SANDS OR 2 No. No. No. C TANT WATER water rose in ho	The in ONES 4, from	formation given is to	be kept confidential	
2. 1, from 4095 2. 2, from 2. 3, from 2. 1, from 2. 2, from 2. 3,	at Top of Tubing H	Importation to which	L SANDS OR 2 No. No. No. TANT WATER water rose in ho	ZONES 4, from	formation given is to	be kept confidential	
o. 1, from	tototo	IMPOR	L SANDS OR 2 No. 1 No. 1 No. 2 TANT WATER water rose in ho	### CONES ### A from	to		
clude data on rate of w 1, from 2, from 3, from 3, from 4, 2, from 5, 3, from	ater inflow and ele	IMPOR	No	4, from	to		
clude data on rate of w 1, from 2, 2, from 3, from 4, 2, from 4, 3, from	ater inflow and ele	IMPOR	No. S No. C RTANT WATER water rose in ho	5, from 6, from 8 SANDS	to		
2. 2, from	ater inflow and ele	IMPOR	No. S No. C RTANT WATER water rose in ho	5, from 6, from 8 SANDS	to		
clude data on rate of w 1, from 2, from 3, from	ater inflow and ele	IMPOR	No. 0	6, from	to		
clude data on rate of w 1, from 2, 2, from 3, from	ater inflow and ele	IMPOR	RTANT WATER	R SANDS			
o. 1, from		vation to which	water rose in ho				
2, from		to		е.			
. 2, from							
. 3, from		to					
. 4, from	o. 3, fromto			••••••••••••	eet		
, 1011	o. 4, fromto			*****************************	eet		
			••••••		tee t	•	
			CASING RECO	RD	······································		
SIZE WEIGH PER FO		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
8-5/8" 324	Used	260				Production	
5-1/2" 17#	Used	1.11.9		1	099 - 41491		
		1000000					
SIZE OF SIZE OF	WHERE		AND CEMENT	ING RECORD			
HOLE CASING	SET (NO. SACKS F CEMENT	METHOD USED	GI	MUD RAVITY	AMOUNT OF MUD USED	
11" 8-5/8" 5/8" 5-1/2"	260 1 ₁ 11 ₁ 9	300 100	Howco				
Tio stage job -			Howco*	76001 4- 4			
		O D D D D D D D D D D D D D D D D D D D	AND DEA B	M TOES 111	von or marrer	•	

RI RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools	were use	d from	O feet	to 41501	feet, a	nd from		feet to	fcet.
Cable tools	were used	from	feet	to	feet, a	nd from	······································	feet to	feet.
				PRODU	CTION				
Put to Prod	ucing	Novem	ber 15	, ₁₉ 52					
OIL WELI	: The	production	during the first 24	hours was. 62	2	bar	rels of liqu	aid of which	98 % was
									was sediment. A.P.I.
							,		
			* •			MCE -1		• •	barrels of
GAS WELI						M.C.F. pr	us		barrels of
	liqui	d Hydroca	rbon. Shut in Pressu	1clbs	3.				
_			•••••••••						
PLEAS	SE INDI	CATE BE			NFORMAN	CE WITI	I GEOGE		TION OF STATE):
		1480	Southeastern Nev				Т.		n New Mexico
T. Anhy		1640 1640		T. Devonian Γ. Silurian				•	nd
T. Salt B. Salt		2700		T. Montoya					
		2810 T. Simpson				•••••	Т.		
T. Queen		T. Ellenburger rg. 4080 T. Gr. Wash							
				T. Granite					
				T			т.	Morrison	
T. Drinka	.rd			Т			т.	Penn	
				Т				••••	
				T				•	
				T					
1. 141155			••••	FORMATI					
F	То	Thickness	Form	nation	From	То	Thicknes in Feet		Formation
From		in Feet			-	-	in reet		
100	100		Caliche Rock						
170	250		Red bed		İ				
250	1500		Red bed and		į				
1500 1620	1620 1640		Red bed and Salt	annydrite					
1640	2700		Salt & anhyo	irite					
2700	2800		Anhydrite	5		İ			
2800 3 3 60	3360 4050		Anhydrite & Dolomite &						
4050	4150		Dolomite &						
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	November 17, 1952
Company or Operator We Ke Byrom	Address 1000 N. Dal Paso, Hobbs, N. M.
Company or Operator We Ke Byrom	Position or Title Operator