STATE OF NEW MEXICO							
VERGY AND MINERALS DEPARTMENT	Form C-103						
NO. OF LOPITS BECCIVES	P. O. BOX 2	038	Revised 10-1-70				
DISTRIBUTION	SANTA FE, NEW M	EXICO 87501					
JANTA PE	320000 - 100		Su. Indicate Type of Lease				
FILE							
U.S.O.S.			5. State Oll & Gas Lease No.				
LAND OFFICE							
OPERATOR			ATTITITITITITITITI				
SUNDRY N	OTICES AND REPORTS ON WI	ELLS NO A DIFFERENT RESERVOIR. HOPOSALS.)	7. Unit Agreement Name				
	DTHEA.		8. Farm or Lease Nume				
			South Hobbs (GSA) Unit				
2. Name of Operator Amoco Production Cor	npany		9. Well No.				
			116				
P. O. Box 68, Hobbs	New Mexico 88240		10. Field and Pool, or Wildcat				
P. U. BUX 05, HOBSS							
4. Location of Well	South	- LINE AND	Hobbs GSA				
0 990	SUUCH						
UNIT LETTER	10-5	38-E					
	6 19-5	38-E NMPN	, VIIIIIIIIIIIII				
THE LINE, SECTION _			12. County				
1111111111111111111111111111111	15. Elevation (Show whether D	PF, RT, GR, etc.)	Lea				
***************************************	3642'	КВ					
	propriate Box To Indicate Na	ature of Notice, Report or O	other Data				
To. Check Ap	propriate Box 10 Indicate In	SUBSEQUE	T REPORT OF:				
NOTICE OF INT	ENTION TO:						
		V	ALTERING CASING				
	PLUG AND ABANDON	REMEDIAL WORK	PLUG AND ABANDONMENT				
PERPORM REMEDIAL WORK		COMMENCE DRILLING OPHS.	· _				
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB					
PULL OR ALTER CASING		OTHER					
	· []						
OTHER			ing estimated date of starting any proposed				
Contract One	rations (Clearly state all pertinent det	ails, and give pertinent dates, theild	ing estimated date of starting any proposed				
17. Describe Proposed or Completed Open work) SEE RULE 1103.							
		I mulled mode Ban	tubing and screwed into				
Mayod in service U	nit 6-27-82. Hot oiled	and pulled rous. Run	ker and pulled loose.				
Moved in service unit 6-27-82. Hot oiled and pulled rods. Ran tubing and screwed into packer at 4085'. Could not move packer up or down. Fished packer and pulled loose. Ran packer with 1 joint tailpipe. Left packer hanging at 4085'. Pumped 3000 gal 15% Ran packer with 1 joint tailpipe. Left packer hanging at set packer at 3901'.							
packer at 4005. Joint tailnipe. Left packer hanging at 4005. Fundat 3901							
Ran packer with 1 junit tampiped with 15 BLW. Pulled up and set packer at 3501.							
Pumped 2550 gar 13% not dere separator, seating nipple, and tubing. Landed gas separator Pulled packer. Ran 3-1/2 gas separator, seating nipple, and pump. Moved out service unit 7-6-82. at 3950' and seating nipple at 3936'. Ran rods and pump. Moved out service unit 7-6-82.							
at 3950' and seating nipple at 3936'. Ran rods and pump. Moved out service unit, at 3950' and seating nipple at 3936'. Ran rods and pump. Advect and 40 MCF. Returned well Pump tested for 140 hrs. and pumped 9 BO, 264 BW, 388 BLW, and 40 MCF. Returned well							
to production.							
to production.							

		•			
0+4-NMOCD,H	1-HOU	1-SUSP	1-CLF		

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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18. I hereby certify distance	Assist. Admin. Analyst	DATE 8-12-82
SIGNED Cathy S. Forman_		
ORIGINAL 31	`	AUG 1 / 1982
JERRY SIACO	717LC	·
CONDITIONS OF APPROVAL, IF ANY		

Received Alig 1 3 1982 NOSBS OFFICE