

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5d. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (O-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Amoco Production Company
2. Address of Operator
P. O. Box 68, Hobbs, N.M. 88240

7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs (GSA) Unit
9. Well No.
116

4. Location of Well
UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether OF, RT, GR, etc.)
3624' KB

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to remove cast iron bridge plug and acid stimulate as follows: Pull rods, pump, and tubing. Fish bottom part of packer lost in hole during workover 9-16-81 to 10-12-81. Drill out cast iron bridge plug at 4098' and clean out open hole to 4236'. Set a treating packer at approx. 4085'. Acidize Grayburg with 5000 gal 15% HCL and 550 gal Visco 1176 with 1 gal corrosion inhibitor per 1000 gal as follows: (a) pump 3000 gal acid mixture; (b) pull packer; (c) run a retrieving head and retrievable bridge plug, treating packer, and workstring. Set bridge plug at approx. 4095' and packer at approx. 3900'; (d) pump 2550 gal acid mixture; (e) flush with produced water. Pull tubing, packer, and retrievable bridge plug. Run 2-3/8" tubing and downhole gas separator with seating nipple above gas separator. Land gas separator at approx. 3940'. Run rods and pump. Pump test and return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Adm. Analyst DATE 6-10-82

APPROVED BY Orig. Signed by TITLE Loe Clements DATE JUN 15 1982
CONDITIONS OF APPROVAL Oil & Gas Insp.