

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Amoco Production Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		8. Farm or Lease Name South Hobbs (GSA) Unit
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E NMPM.		9. Well No. 116
15. Elevation (Show whether DF, RT, GR, etc.) 3624' KB		10. Field and Pool, or Wildcat Hobbs GSA
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-15-81. Pulled rods, pump, and tubing. Ran 4-3/4" bit, 8 3/4" drill collars, and 2-7/8" tubing. Tagged 4070'. Drilled out to 4098'. Pulled tubing. Ran tubing and retrievable bridge plug w/bridge plug set at 3850'. Capped w/15' of sand. Pulled tubing. Ran cmt bond log and casing inspection log. Perf 340' w/4 JSPF. Set packer at 260'. Circulated. Pumped 17 bbl. dye at surface. Raised packer and set at 135'. Pumped 180 sacks Class C w/2% CACL. Circ. 20 sacks out surface casing. Pulled tubing and packer. Ran bit, drill collars, and tubing. Tagged cmt at 284'. Drilled to 347'. Pulled tubing & tools. Ran packer & tubing w/packer set at 135'. Cmt w/250 sacks Class C w/2% CACL. Pulled tubing. Ran bit, drill collars, & tubing. Tagged cmt at 199' & drilled out to 374'. Pulled tubing & circ. clean. Ran cmt retainer to 3200'. Ran packer & tubing. Spotted 200 gal. 15% HCL acid. Set packer at 3865'. Acidized w/1800 gal. 15% HCL & 200 gal. Nalco Visco 1176'. Pulled tubing and packer. Ran tubing. Pulled tubing. Ran seating nipple & tubing w/tubing landing at 4022'. Ran rods & pump. Moved out service unit 9-27-81. Pump tested for 264 hrs. and pumped 12 BO, 231 BLW, 240 BW, and 49 MCF w/983 BLW to recover. Returned to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 10-13-81

Orig. Signed By

Jerry Sexton

Dist. J. Sexton

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: