1		
		Form C-134
REQUEST F		Supersedes Old C-104 and C-110 Effective 1-1-65
	AND NSPORT OIL AND NATUR <b>INL 63</b>	S 12 at. DM see
AOTHORIZATION TO TIME	00L 1J	12 34 FM 65
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3, N. M.		
·	Other (Please explain)	
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<del></del>	<b>=</b> .	sion
	TOUGHEST FOR THE TOUR TOUR TOUR TOUR TOUR TOUR TOUR TOUR	
	1.1	
LEASE	no including Formation	Kind of Lease
well ko. Fool kan	e, heraning i distance	State, Federal or Fee
2 Hobbs	San Andres Grayburg	1.88
9 Feet From The East Line	e andFeet From Th	e —South —
wnship Range	, NMPM,	County
TER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)
1 . Lety	G. H. which approve	d conv of this form is to be sent)
isinghead Gas 🛖 - cr Dry Gas 🦳	Address (Give address to which approve	a copy of this form is to be sem,
Unit Sec. Twp. Rge.	Bartlesvilles Aklahommen	
1 6 109 38F	Yes .ii	dy 14, 1954
ith that from any other lease or pool,	give commingling order number:	
	New Well Workover Deeper.	Plug Back   Same Res'v. Diff. Res'v.
		P.S.T.D.
Date Compl. Ready to Prod.	Total Depth	1.2.1.0.
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Name of Producing Formation	Top Oil/Gas Pay	
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
	CEMENTING RECORD DEPTH SET	
TUBING, CASING, AND	CEMENTING RECORD	Depth Oasing Shoe
TUBING, CASING, AND	CEMENTING RECORD	Depth Oasing Shoe
TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS CEMENT
TUBING, CASING, AND CASING & TUBING SIZE  EOD ALLOWARIE (Test must be a	D CEMENTING RECORD  DEPTH SET  Ofter recovery of total volume of load oil a	Depth Casing Shoe  SACKS CEMENT
TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
TUBING, CASING, AND CASING & TUBING SIZE  EOD ALLOWARIE (Test must be a	DEPTH SET  DEPTH SET  Efter recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	SACKS CEMENT  sacks cement  nd must be equal to or exceed top allow, etc.)
TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be a able for this de	DEPTH SET  DEPTH SET  Efter recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow, etc.)
TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure	DEPTH SET  DEPTH SET  Ofter recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	SACKS CEMENT  sacks cement  nd must be equal to or exceed top allow, etc.)  Choke Size
TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure	DEPTH SET  DEPTH SET  Ofter recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	SACKS CEMENT  sacks cement  nd must be equal to or exceed top allow, etc.)  Choke Size
TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Cil-Bels.	DEPTH SET  DEPTH SET  Ofter recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	SACKS CEMENT  sacks cement  nd must be equal to or exceed top allow, etc.)  Choke Size
TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Cil-Bels.	DEPTH SET  DEPTH SET  Inter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow , etc.)  Choke Size  Gas-MCF
TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Cil-Bkls.  Length of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Ofter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this de Coll-Balls.  Length of Test	D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.)  Choke Size  Gras-MCF  Gravity of Condensate  Choke Size
TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Cil-Bils.  Length of Test  Tubing Pressure  NCE  d regulations of the Oil Conservation	D CEMENTING RECORD  DEPTH SET  Offer recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  , 19
TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this de Called able for this	D CEMENTING RECORD  DEPTH SET  Interrecovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.)  Choke Size  Gras-MCF  Gravity of Condensate  Choke Size
	AUTHORIZATION TO TRAN  Change in Transporter of:  Cil Dry Gas  Cas.nghead Gas Condens  LEASE  Well No. Pool Nan  2 Hobbs  Teet From The  East  Swinship 195  ATER OF OIL AND NATURAL GA  Condensate Co	Change in Transporter of:  Cil

R. R. anderson

R. R. Anderson

Office Mgr.

7-9-65

(Signature)

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.