

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

376

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-105) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

9

10. Field and Pool, or Acreage

Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)

3642' DF

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-27-81. Pulled rods pump and tubing. Ran bit and tubing. Drilled out 4167'-4181'. Pulled tubing and tools. Ran retrievable bridge plug and tubing. Set bridge plug at 3790' and spotted 3 sacks sand. Pulled tubing. Perforated 1650' with 4 SPF. Ran packer and tubing. Set packer at 1361'. Cemented with 476 sacks class C. Ran bit, drill collars, and tubing. Drilled cement 1548'-1674'. Pulled tubing and bit. Ran cement retainer to 1510'. Cemented with 50 sacks Thixset and 250 sacks class C. Pulled tubing. Ran bit, drill collars, and tubing. Drilled cement and cement retainer 1510'-1650'. Pulled tubing and tools. Perforated 225' with 4 SPF. Ran cement retainer and tubing. Set retainer at 1511'. Cemented with 100 sacks class C, 5# 20-40 sand with 2% CACL, 300 sacks class C, and 5# 20-40 sand with 17% CACL. Pulled tubing. Ran packer and tubing. Set packer at 39'. Cemented with 200 sacks class C. Pulled tubing and packer. Ran bit, drill collars and tubing. Drilled out cement 136'-235'. Lowered bit and tagged cement at 1502'. Drilled out cement and cement retainer 1512'-1670'. Pulled tubing and tools. Ran a retrieving head and tubing. Pulled tubing and bridge plug. Ran tubing, rods, and pump. Moved out service unit 10-13-81. Moved in service unit 2-2-82. Ran retrievable bridge plug and tubing. Set bridge plug at 3852' and pulled tubing. Capped bridge plug with 2 sacks sand. Installed new wellhead. Ran casing liner and set at 3798'. Cemented with 250 sacks class C neat. Ran bit, drill collars and tubing.
0+4-NMOC, H 1-Hou 1-Susp 1-CLF (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Torman

TITLE Assist. Admin. Analyst

DATE 3-18-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE

DATE MAR 23 1982

CONDITIONS OF APPROVAL: SEE RULE 1103

Drilled out cement 3647'-3/96'. Pulled tubing and bridge plug. Ran packer and tubing. Set packer at 3856'. Acidized with 900 gal 15% HCL and 100 gal Nalco Visco 1176 . Flushed with 30 bbl formation water with 2% KCL. Fractured with 95 bbl 40# gel water with 2% KCL and 36 bbl 40# gel water with 2% KCL. Flushed with 40 bbl 40# gel water with 2% KCL. Pulled tubing and packer. Ran bit, drill collars, and tubing. Drilled out sand 4072'-4187'. Pulled tubing and tools. Ran tubing, rods, and pump. Moved out service unit 3-4-82. Pumped tested for 264 hrs. and pumped 17 B0, 226 BW, and 7 MCF. Returned to production.

RECEIVED

MAR 22 1982

O.C.C.
ROBBS OFFICE