

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

376

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER C 330 FEET FROM THE N LINE AND 2310 FEET FROM
THE W LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

9

10. Field and Pool, or Wildcat

Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)

3642 DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement casing and stimulate pay:

Pull tubing, rods, and pump. Run retrievable bridge plug and set at 3790'. Cap with 15' of sand. Run a casing inspection log from 3790' to surface. Perforate casing at 1650' W/2 SPF. Run tbg. & packer and set at 1550'. Pull tbg. and packer. Run a cement retainer and set at 1550'. Squeeze perfs with 600 sacks cement. Perforate at 225'. Run a packer and set at 200'. Pull packer. Run a cement retainer and set at approx. 125'. Squeeze 10-3/4" casing annulus. Drill out retainers and excess cement. Wash out sand and pull bridge plug. Run pkr. and set at 3790'. Displace spearhead with 900 gal. acid and 100 gal. NALCO VISCO to end of tbg. before setting packer. Frac down tubing with 13000 gal. 40# cross-link gel and 38250 lbs. 8/12 sand. Tag sand with RA. material and run after stimulation temp/GR survey. Pull work string and pkr. Run production tubing rods and pump. Return to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 9-25-81

APPROVED BY Jerry Sexton TITLE Dist. Supv. DATE 001 1981

CONDITIONS OF APPROVAL, Dist. Supv.