

DUPLICATE

Form C-193  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Stanolind Oil and Gas Company Box 68 Hobbs, New Mexico  
(Address)

LEASE State "H" WELL NO. 2 UNIT F S 6 T 19-S R 38-E  
DATE WORK PERFORMED 1-17-57 POOL Hobbs

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 11" hole 1-16-57. On January 17, 1957, 8-5/8" casing was set at 300' and cemented with 200 sacks circulated to surface. After WOG for 30 hours tested casing with 400# PSI for 30 minutes before and after drilling plug, tested OK. Resumed drilling operations.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name E. J. Fischer  
Title Engineer District I  
Date JAN 24 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Robert J. Hendricks  
Position Field Superintendent  
Company Stanolind Oil and Gas Company