

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
40974-A	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of well UNIT LETTER <u>D</u> <u>330'</u> FEET FROM THE <u>North</u> LINE AND <u>933.2'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Acreage Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3656' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-11-82. Pulled rods and pump. Installed blowout preventer and pulled tubing. Ran bit, drill collars, and tubing. Drilled out fill 4228'-38' and circulated hole clean. Pulled tubing and tools. Set a packer at 4090'. Acidized in 2 stages with 3000 gal NE HCL and 330 gal Nalco Visco 1176 separated by a block of 600# rock salt in 450 gal 30# gelled brine. Pulled packer. Ran seating nipple and 2-3/8" tubing. Tubing landed at 4212'. Removed blowout preventer and installed tree. Ran rods and pump. Moved out service unit 7-13-82. Pumped 36 BO, 175 BLW, 61 BW, and 15 MCF in 120 hrs. Returned well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Admin. Analyst DATE 7-27-82

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE JUL 29 1982
CONDITIONS OF APPROVAL, IF ANY: